

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
 3. Address: 410 17TH STREET SUITE #1400
 City: DENVER State: CO Zip: 80202

4. Contact Name: Kate Miller
 Phone: (720) 440-6116
 Fax:
 Email: regulatory@bonanzacrk.com

5. API Number 05-123-49899-00

6. County: WELD

7. Well Name: Latham

Well Number: F11-J14-14HNB

8. Location: QtrQtr: NENE

Section: 14

Township: 4N

Range: 63W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/2020

End Date: 05/23/2020

Date of First Production this formation: 08/01/2020

Perforations

Top: 8282

Bottom: 12836

No. Holes: 1035

Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

23-stage plug-and-perf completion;

248,569 total bbls fluid pumped: 248,295 bbls fresh water (slurry) and 274 bbls 15% HCl acid;

7,451,610 total lbs proppant pumped: 6,957,510 lbs 40/70 Ottawa Sand and 494,100 lbs 100 mesh.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 248569

Max pressure during treatment (psi): 8950

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 274

Number of staged intervals: 23

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 1055

Fresh water used in treatment (bbl): 248295

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7451610

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/11/2020

Hours: 24

Bbl oil: 412

Mcf Gas: 282

Bbl H2O: 215

Calculated 24 hour rate:

Bbl oil: 412

Mcf Gas: 282

Bbl H2O: 215

GOR: 684

Test Method: Flowing

Casing PSI: 688

Tubing PSI: 1220

Choke Size: 12/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1314

API Gravity Oil: 41

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7165

Tbg setting date: 07/27/2020

Packer Depth: 7155

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ Location: 276' FNL 955' FWL Section 14 T4N, R63W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Aubrey Noonan

Title: Regulatory Analyst

Date: _____

Email: regulatory@bonanzacrk.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)