

FORM**21**Rev
08/14**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402466410

Date Received:

08/21/2020

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100322	Contact Name: Hunter Dunham	Pressure Chart		
Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4308	Cement Bond Log		
Address: 1001 NOBLE ENERGY WAY		Tracer Survey		
City: HOUSTON State: TX Zip: 77070 Email: hunter.dunham@nblenergy.com		Temperature Survey		
API Number: 05-123-13949	OGCC Facility ID Number: 246152	Inspection Number		
Well/Facility Name: LILLI UNIT	Well/Facility Number: 8-1			
Location QtrQtr: SENE Section: 1 Township: 8N Range: 59W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
DSND	6573-6578			Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				6523	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-12-2020	SHUT-IN	320	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
520	425	393	321	-199

Test Witnessed by State Representative? OGCC Field Representative _____

OPERATOR COMMENTS:

Failed 08/24/2020 Noble will P&A within 6 months

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
Title: Sr. Regulatory Analyst Email: Denverregulatory@nblenergy.com Date: 8/21/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: 8/21/2020

CONDITIONS OF APPROVAL, IF ANY:

This well must be plugged or reeplaced within 6 months of the failed MIT. Plug or repair by 02/12/2021.

Failed MIT test, well never stabilized.

Attachment Check List

Att Doc Num	Name
402466410	FORM 21 SUBMITTED
402472407	FORM 21 ORIGINAL
402472409	PRESSURE CHART

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

FAILED