

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS INC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (970) 576-3461

Fax: (970) 534-6001

Email: ewinick@extractionog.com

5. API Number 05-123-45040-00

7. Well Name: AD FED DOUBLE CLUTCH

8. Location: QtrQtr: NWSW Section: 21 Township: 5N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 20W-25-6

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/03/2020 End Date: 04/13/2020 Date of First Production this formation: 07/25/2020
Perforations Top: 7315 Bottom: 19528 No. Holes: 1446 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd Niobrara with 49 stage plug and perf:

11585320 total pounds proppant pumped: 5981565 pounds 40/70 mesh; 5603755 pounds 30/50 mesh.

147703 total bbls fluid pumped: 126992 bbls gelled fluid; 20600 bbls fresh water and 111 bbls 28% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 147703

Max pressure during treatment (psi): 9465

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 111

Number of staged intervals: 49

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 23113

Fresh water used in treatment (bbl): 20600

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11585320

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/05/2020 Hours: 24 Bbl oil: 492 Mcf Gas: 3318 Bbl H2O: 88
Calculated 24 hour rate: Bbl oil: 492 Mcf Gas: 3318 Bbl H2O: 88 GOR: 6744
Test Method: flowing Casing PSI: 2906 Tubing PSI: 2676 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1247 API Gravity Oil: 55
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7277 Tbg setting date: 06/30/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 2313 FNL & 562 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@extractionog.com

Attachment Check List

Att Doc Num Name

402459375 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)