



## Well History

Well Name: State Peterson 34-16

API 05123207130000		Surface Legal Location SWSE 16 5N 63W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,660.00		Original KB Elevation (ft) 4,670.00		KB-Ground Distance (ft) 10.00		Spud Date 3/29/2002 00:00		Rig Release Date		On Production Date 11/15/2002		Abandon Date 7/21/2020	

### Daily Operations

Start Date	Summary	End Date
8/5/2008	STP 10#s, SCP 10#s, blow well down to RT, RU swab W/1.910" tubing broach, drop PCS 2 3/8" standing valve & chase to SN, tubing broach good, seat standing valve & pull broach, land tubing W/ 224 Jts-7062.05', NC/SN 1.60' & 9.00' KB, tubing is landed @7072.65' KB, SI well & RDMO. FINAL REPORT.  Daily Cost\$ 2106.00	8/5/2008

### Tubing Repair, 5/7/2009 06:00

Job Category Completion/Workover	Primary Job Type Tubing Repair	Start Date 5/7/2009	End Date 5/7/2009	Objective Hydrotest and find tbg leak.
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### Daily Operations

Start Date	Summary	End Date
5/7/2009	STP 200 psi, SCP 200 psi, both open and flowing to sales, MIRU Ensign ig #304, blew well down, killed well w/40 bbls KCL w/hot oil truck, ND WH, NU BOPs, PU tag jt, tagged w/25' in, LD tag jt, POOH w/production tbg to derrick tallying, (POOH w/224 jts 2 3/8" 4.7# J-55 EUE 8rd tbd, sn/nc, tbg was landed at 7073.59' KB, tag depth of 7107.54' KB, 17.54' of rat hole), RU Anytime Testing, PU sn/nc, TIH w/production tbg testing to 6000 psi, all jts tested good, RD release tester, ND BOPs, land tbg, NU WH, dropped FB full port standing valve and chased to seatnipple w/1.910" broach, isolate well, RDMO.  Tbg detail: 224 jts 2 3/8" 4.7# J-55 EUE 8rd                      10.0' KB                      8.0' KB adjusted 7062.34'                      7070.34' Seatnipple/notched collar                      1.60'                      7071.94' EOT KB  Total cost: \$4945.00	5/7/2009

### Wireline, 9/23/2016 13:00

Job Category Other	Primary Job Type Wireline	Start Date 9/23/2016	End Date 9/23/2016	Objective PSI TEST TUBING
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### Daily Operations

Start Date	Summary	End Date
9/23/2016	RU CORETECH RIH FISH PLNGR 7060 RIH FISH FLOAT SV 7061 RIH TAG 7100 DROP TEST VALVE PSI TEST TUBING- PASSED TEST	9/26/2016
9/26/2016	RU CORETECH RIH FISH TEST VALVE 7061 RDMO	9/27/2016

### Swab, 9/28/2016 13:30

Job Category LOE	Primary Job Type Swab	Start Date 9/28/2016	End Date 9/29/2016	Objective SWAB
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### Daily Operations

Start Date	Summary	End Date
9/28/2016	RU LVV STRT PSI 300/1150 SFL 1900 2 RUNS MADE END PSI 100/900 SDFN 10 OIL 10 H2O RCVD	9/28/2016
9/29/2016	STRT PSI 500/1150 SFL 2000 2 RUNS MADE END PSI 300/700 RDMO 10 OIL 42 H2O RCVD	9/29/2016

### Abandon Well LOE, 7/17/2020 11:00

Job Category Abandon	Primary Job Type Abandon Well LOE	Start Date 7/17/2020	End Date 7/21/2020	Objective PLUG AND ABANDON WELL
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### Daily Operations

Start Date	Summary	End Date
7/17/2020	MIRU RANGER RIG #2 TOOK LONG TIME SPOTTING EQUIPMENT BECAUSE OF SANDY LOCATION, RIGGED UP RIG PUMP AND TANKS, ITP 1300 PSI, ICP 1300 PSI, ISCP 2 PSI, SURFACE CASING BLEW DOWN RIGHT AWAY, BLEW DOWN WELL TO RIG TANK, FUNCTION TESTED BOP, CONTROLLED WELL WITH 60 BBL OF FRESH WATER, ND PRODUCTION TREE, NU BOP, PULLED PRODUCTION PIPE TO DERRICK, SHUT IN AND SECURE WELL, SHUT DOWN.	7/17/2020



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### Daily Operations

Start Date	Summary	End Date
7/20/2020	<p>CREW TO LOCATION</p> <p>HELD SAFETY MEETING, ICP 650 PSI, ISCP 0 PSI, BLEW DOWN WELL, KILLED WELL WITH 20 BBL, MIRU RES WIRE LINE, MADE A GAUGE RING RUN DOWN TO 7050', SET 4 1/2 10K CIBP AT 7030' CORRELATED WITH LOGS, SPOTTED 2 SACKS OF CEMENT ON TOP, RDWL, RIH WITH TBG DOWN TO 6996 WITH 222 JTS, CIRCULATED THE HOLE CLEAN. CLOSED PIPE RAMS AND PRESSURED UP CSG TO 1000 PSI. HELD FOR 15 MIN. GOOD TEST. RELEASED PRESSURE. LD 142 JTS, PULLED 80 JTS TO DERRICK, RUWL, SET 4 1/2 10K CIBP AT 6310' CORRELATED WITH LOGS, SPOTTED 2 SACKS OF CEMENT ON TOP OF THE PLUG, RAN A CBL FROM 2800' UP TO SURF, LOOK GOOD TO CUT CASING AT 2500', CUT CASING AT 2500' WITH JET CUTTER, PUMPED 1 BAG OF SAPP DOWN CASING, CONDITIONED THE HOLE WITH MUD FOR 2 HRS, GOT OIL, GAS AND HEAVY MUD ON RETURNS, ND BOP, UNLANDED CASING, NU BOP, LD 27 JTS OF 4 1/2 CSG, SI WELL FOR THE NIGHT, SD.</p>	7/20/2020
7/21/2020	<p>CREW TO LOCATION</p> <p>SAFETY MEETING, SICP 0 PSI, SISCP 0 PSI, OPENED WELL, LD THE REST OF CASING, LD TOTAL OF 58 JTS OF 4 1/2 CASING, CHANGED EQ TO 2 3/8, RIH DOWN TO 2558' WITH 81 JTS, CIRCULATED THE HOLE WITH MUD FOR 1 HOUR, OPENED WELL FOR 30 MINUTES, NO FLOW OR GAS MIGRATION, MIRU RES CEMENTERS, HELD SAFETY MEETING, PRESSURE TESTED LINES UP TO 1500 PSI, NO LEAKS, MIXED AND PUMPED 100 SXS (20.4 BBL) OF 15.8 CLASS G CEMENT, GOOD CIRCULATION THROUGHOUT. BALANCED CEMENT WITH 8.9 BBL OF WATER, EST TOC AT 2298', LD 30 JTS, EOT AT 1613' W/51 JTS, ESTABLISHED CIRCULATION, MONITORED WELL OPEN FOR 15 MINUTES, NO FLOW OR GAS MIGRATION, MIXED AND PUMPED 95 SACKS (19.5 BBL) OF 15.8 CLASS G CEMENT, GOOD CIRCULATION THROUGHOUT, BALANCED CEMENT WITH 5.3 BBL OF WATER, EST TOC AT 1390', LD 32 JTS, EOT AT 606' W/19 JTS, ESTABLISHED CIRCULATION WITH WATER, MONITORED WELL OPEN FOR 15 MINUTES, NO FLOW OR GAS MIGRATION, PUMPED 215 SKS (44BBL) OF 15.8 CLASS G CEMENT AND GOT CEMENT UP ON RETURNS, LD PIPE, TOP OFF WITH 15 SXS (3 BBL), CLEANED UP EQ FROM CEMENT, ND BOP, RACK PUMP AND TANK, RIG DOWN, MOVED DUG UP WELL. CUT AND CAPPED WELL 6' BELOW GROUND LEVEL. WELDED ON MARKER PLATE AND BURIED WELL. TURNED OVER TO THE CONSTRUCTION DEPT TO ABANDON THE FLOWLINE.</p> <p>THIS IS THE FINAL REPORT.</p> <p>NOTE THERE WAS 58 JTS 4 1/2" 10.5# CSG AND 224 JTS 2 3/8" 4.70# J-55 8RD TBG SOLD TO KARST.</p> <p>*****RANGER TURN KEY WORK*****</p>	7/21/2020