

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/12/2020

Document Number:

402458200

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10459 Contact Person: Nathan Bennett
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616
Address: 370 17TH STREET SUITE 5300 Email: nbennett@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 432947 Location Type: Production Facilities
Name: Hornung Battery Number: 11, 21, 52-28
County: WELD
Qtr Qtr: NWNW Section: 28 Township: 4N Range: 68W Meridian: 6
Latitude: 40.291230 Longitude: -105.017150

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462595 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432945 Location Type: Well Site ☐
Name: Hornung Number: 11, 21, 52-28
County: WELD No Location ID
Qtr Qtr: NWNW Section: 28 Township: 4N Range: 68W Meridian: 6
Latitude: 40.290850 Longitude: -105.017020

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/28/2013
Maximum Anticipated Operating Pressure (PSI): 975 Testing PSI: 975
Test Date: 02/01/2018

OFF LOCATION FLOWLINE Out of Service

Date: 07/12/2020

☐ Entire Line Removal

☐ Partial Line Removal

Description of Out of Service:

Per operator: The well was Shut-In when we mapped in the flowline but has not been P&A'd.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462594 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432945 Location Type: Well Site ☐
Name: Hornung Number: 11, 21, 52-28
County: WELD No Location ID
Qtr Qtr: NWNW Section: 28 Township: 4N Range: 68W Meridian: 6
Latitude: 40.290850 Longitude: -105.017020

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/21/2013
Maximum Anticipated Operating Pressure (PSI): 1150 Testing PSI: 1150
Test Date: 02/01/2018

OFF LOCATION FLOWLINE Out of Service

Date: 07/12/2020

☐ Entire Line Removal☐ Partial Line Removal**Description of Out of Service:**

Per operator: The well was Shut-In when we mapped in the flowline but has not been P&A'd.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462593 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 432945 Location Type: Well Site ☐

Name: Hornung Number: 11, 21, 52-28

County: WELD No Location ID

Qtr Qtr: NWNW Section: 28 Township: 4N Range: 68W Meridian: 6

Latitude: 40.290850 Longitude: -105.017020

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 08/04/2013

Maximum Anticipated Operating Pressure (PSI): 1100 Testing PSI: 1100

Test Date: 02/01/2018

OFF LOCATION FLOWLINE Out of Service

Date: 07/12/2020

☐ Entire Line Removal☐ Partial Line Removal**Description of Out of Service:**

Per operator: The well was Shut-In when we mapped in the flowline but has not been P&A'd.

OPERATOR COMMENTS AND SUBMITTAL

Comments

This form is being submitted as a December 1, 2020 update to include a gis shapefile and description of the integrity management plan and corrosion protection plan for these flowline.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 08/12/2020 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 8/21/2020

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402458200	Form44 Submitted
402458209	OFF-LOCATION FLOWLINE GEODATABASE SHP
402458210	OFF-LOCATION FLOWLINE GEODATABASE SHP
402458211	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

