



00263082

ND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
MAR 5 1963

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Ashland Oil & Refining Company
County Weld Address P.O. Box 2732
City Denver State Colorado
Lease Name H. A. Boyd Well No. 1 Derrick Floor Elevation 5186
Location SE SE Section 18 Township 8N Range 66W Meridian 6th PM
660 (quarter quarter) feet from S Section line and 610 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 1, 1963Signed John T. Chandler
Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling January 30, 1963 Finished drilling February 21, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24.0	J	494	400	24	30 Min.	1500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 9106

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run IES/Sonic/GR/Caliper Date February 24, 1963
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Laramie	Surface	235'	Sandstones, carbonaceous shale
Pierre	235'	6912'	Grey shale, bentonitic, siltstones, sandstones
Niobrara	6912'	7212'	Calcareous Shale, tan limestone
Ft. Hays	7212'	7229'	White limestone
Codell	7229'	7254'	Fg. wht., grey, tan sandstone
Carlile	7254'	7440'	Grey - black shale
Greenhorn	7440'	7526'	Brown - tan limestone, calcareous shale
Graneros	7526'	7726'	Dk. grey bentonitic shale
Muddy	7726'	7841'	Grey, wht. fg shaly sandstone
Skull Creek	7841'	7960'	Dk. grey shale
Dakota	7960'	8080'	Wht. f-mg sandstone, cherty, grn.-gry shale
Morrison	8080'	8260'	Grn., red, var. shale, tan ls, chert, wht. fg. SS
Ralston Creek	8260'	8318'	Tan, brn. ls, anhydrite
Entrada	8318'	8365'	Wht. f-mg, sandstone
Jelm	8365'	8406'	Red-org. vf-mg sandstone, red siltstone
Lykins	8406'	8795'	Red-org, fg sandstones, siltstone
Forelle	8795'	8955'	Anhydritic, pink dol, anhydritic, red-org. sh.
Satanka	8955'	9081'	Red anhydritic shale, brwn. dol., white anhydrite, gypsum
Lyons	9081'	TD	Wht.-gry. f-mg. anhydritic sandstone, white anhydrite

DST & Core Data:

DST No. 1 9075-9087 (Drillers)
9081-9093 (IES)

SI 30" Rec. 780' sli WCM
Open 60" ISIP 2167
SI 15" FSIP 1217
IFP 89
FFP 244
IHH 4409
FHH 4422

Core No. 1 9087-9096 (Drillers)
Cut 9', rec 7' hrd and tite grey ss
Sli Oil Show

Core No. 2 9096-9106 (Drillers)
Cut 10', rec 6' hrd. and tite grey ss
Sli Oil Show