



00263082

ND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAR 5 1963

16

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Chandler

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat, County Weld, Operator Ashland Oil & Refining Company, Address P.O. Box 2732, City Denver, State Colorado, Lease Name H. A. Boyd, Well No. 1, Derrick Floor Elevation 5186, Location SE SE Section 18 Township 8N Range 66W Meridian 6th PM, 660 feet from S Section line and 610 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land [], Number of producing wells on this lease including this well: Oil 0; Gas 0, Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 1, 1963, Signed John T. Chandler, Title Petroleum Engineer

The summary on this page is for the condition of the well as above date. Commenced drilling January 30, 1963, Finished drilling February 21, 1963

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 24.0, J, 494, 400, 24, 30 Min., 1500

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 9106, PLUG BACK DEPTH

Oil Productive Zone: From - To -, Gas Productive Zone: From - To -, Electric or other Logs run IES/Sonic/GR/Caliper, Date February 24, 1963, Was well cored? Yes, Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes entries for DVR, WRS, HHM, JAM, FJP.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19, Test Completed A.M. or P.M. 19, For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure, For Pumping Well: Length of stroke used, Number of strokes per minute, Diam. of working barrel inches, Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Laramie	Surface	235'	Sandstones, carbonaceous shale
Pierre	235'	6912'	Grey shale, bentonitic, siltstones, sandstones
Niobrara	6912'	7212'	Calcareous Shale, tan limestone
Ft. Hays	7212'	7229'	White limestone
Codell	7229'	7254'	Fg. wht., grey, tan sandstone
Carlile	7254'	7440'	Grey - black shale
Greenhorn	7440'	7526'	Brown - tan limestone, calcareous shale
Graneros	7526'	7726'	Dk. grey bentonitic shale
Muddy	7726'	7841'	Grey, wht. fg shaly sandstone
Skull Creek	7841'	7960'	Dk. grey shale
Dakota	7960'	8080'	Wht. f-mg sandstone, cherty, grn.-gry shale
Morrison	8080'	8260'	Grn., red, var. shale, tan ls, chert, wht. fg. SS
Ralston Creek	8260'	8318'	Tan, brn. ls, anhydrite
Entrada	8318'	8365'	Wht. f-mg, sandstone
Jelm	8365'	8406'	Red-org. vf-mg sandstone, red siltstone
Lykins	8406'	8795'	Red-org, fg sandstones, siltstone
Forelle	8795'	8955'	Anhydritic, pink dol, anhydritic, red-org. sh.
Satanka	8955'	9081'	Red anhydritic shale, brwn. dol., white anhydrite, gypsum
Lyons	9081'	TD	Wht.-gry. f-mg. anhydritic sandstone, white anhydrite

DST & Core Data:

DST No. 1 9075-9087 (Drillers)
9081-9093 (IES)

SI 30" Rec. 780' sli WCM
Open 60" ISIP 2167
SI 15" FSIP 1217
IFP 89
FFP 244
IHH 4409
FHH 4422

Core No. 1 9087-9096 (Drillers)
Cut 9', rec 7' hrd and tite grey ss
Sli Oil Show

Core No. 2 9096-9106 (Drillers)
Cut 10', rec 6' hrd. and tite grey ss
Sli Oil Show