

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: Robert Carney  
 2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893-2503  
 3. Address: 730 17TH ST STE 500 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: rcarney@bayswater.us

5. API Number 05-123-49492-00 6. County: WELD  
 7. Well Name: Leffler Well Number: HA-26-28HN  
 8. Location: QtrQtr: NWNW Section: 26 Township: 7N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

**Completed Interval**

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 02/27/2020 End Date: 04/01/2020 Date of First Production this formation: 07/25/2020  
 Perforations Top: 7997 Bottom: 18411 No. Holes: 1972 Hole size: 0.35  
 Provide a brief summary of the formation treatment: Open Hole:   
442744 bbls total; 13457464 # sand total(1374423 100/mesh 6061451 40/70 6021590 30/50); 8402 gals HCL

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 422745 Max pressure during treatment (psi): 8549  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.33  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 1.00  
 Total acid used in treatment (bbl): 200 Number of staged intervals: 58  
 Recycled water used in treatment (bbl): 25827 Flowback volume recovered (bbl): 27964  
 Fresh water used in treatment (bbl): 416718 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 13457464 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/25/2020 Hours: 24 Bbl oil: 40 Mcf Gas: 13 Bbl H2O: 592  
 Calculated 24 hour rate: Bbl oil: 40 Mcf Gas: 13 Bbl H2O: 592 GOR: 325  
 Test Method: flowing Casing PSI: 1975 Tubing PSI: \_\_\_\_\_ Choke Size: 10/64  
 Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 1329 API Gravity Oil: 42  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robert Carney  
Title: Engineer Date: \_\_\_\_\_ Email rcarney@bayswater.us  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402472319	OPERATIONS SUMMARY

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)