

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402472309

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC  
3. Address: 730 17TH ST STE 500  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Robert Carney  
Phone: (303) 893-2503  
Fax:  
Email: rcarney@bayswater.us

5. API Number 05-123-49492-00  
6. County: WELD  
7. Well Name: Leffler  
Well Number: HA-26-28HN  
8. Location: QtrQtr: NWNW Section: 26 Township: 7N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/27/2020 End Date: 04/01/2020 Date of First Production this formation: 07/25/2020  
Perforations Top: 7997 Bottom: 18411 No. Holes: 1972 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

442744 bbls total; 13457464 # sand total(1374423 100/mesh 6061451 40/70 6021590 30/50); 8402 gals HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 422745

Max pressure during treatment (psi): 8549

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 200

Number of staged intervals: 58

Recycled water used in treatment (bbl): 25827

Flowback volume recovered (bbl): 27964

Fresh water used in treatment (bbl): 416718

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 13457464

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/25/2020 Hours: 24 Bbl oil: 40 Mcf Gas: 13 Bbl H2O: 592  
Calculated 24 hour rate: Bbl oil: 40 Mcf Gas: 13 Bbl H2O: 592 GOR: 325  
Test Method: flowing Casing PSI: 1975 Tubing PSI: Choke Size: 10/64  
Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 1329 API Gravity Oil: 42  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robert Carney

Title: Engineer Date: \_\_\_\_\_ Email rcarney@bayswater.us  
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### Attachment Check List

**Att Doc Num**      **Name**

402472319	OPERATIONS SUMMARY
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)