

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/24/2020

Document Number:

402411080

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Nathan Bennett  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616  
Address: 370 17TH STREET SUITE 5300 Email: nbennett@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 319772 Location Type: Production Facilities  
Name: BOX ELDER H-61S65W Number: 31NESW  
County: ADAMS  
Qtr Qtr: NESW Section: 31 Township: 1S Range: 65W Meridian: 6  
Latitude: 39.918780 Longitude: -104.709736

**Description of Corrosion Protection**

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

**Description of Integrity Management Program**

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 459308 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 319761 Location Type: Well Site ☐  
Name: BOX ELDER H-61S65W Number: 31NENE  
County: ADAMS No Location ID  
Qtr Qtr: NENE Section: 31 Township: 1S Range: 65W Meridian: 6  
Latitude: 39.925940 Longitude: -104.700555

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 05/30/1973  
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 251  
Test Date: 04/02/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 03/25/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 459309 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320572 Location Type: Well Site ☐  
Name: BOX ELDER H-61S65W Number: 31SESW  
County: ADAMS No Location ID  
Qtr Qtr: SESW Section: 31 Township: 1S Range: 65W Meridian: 6  
Latitude: 39.916096 Longitude: -104.708390

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 05/12/2007  
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 142  
Test Date: 04/02/2018

**OFF LOCATION FLOWLINE Abandonment Verification**Date: 04/23/2020**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

**Description of Abandonment Verification:**

Bell holes were dug along the entire length of the flowline. Approximately 1,077' of ~2.5" steel flowline (buried +/- 4' deep) was be cut and pulled out in segments. Bell holes were back-filled and land surface was graded.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

This Form 44 is being filed for a Flowline Abandonment. The entire flowline was removed.

Form 44 updated on 06/24/2020 per email from Cristelle Mangama. Following details were added:

- Updated GIS shapefiles w/ attributes detailing the entire line was removed during abandonment.
- Updated description of corrosion protection
- Updated description of mechanical integrity program

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/24/2020 Email: nbennett@extractionog.com

Print Name: Nathan Bennett Title: Regulatory Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**Date: 8/20/2020

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402411080	Form44 Submitted
402429948	OFF-LOCATION FLOWLINE GIS DATA

Total Attach: 2 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

