FORM 17 Rev. Dec 2019

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample gas, if intermediate or surface casing pressure >25 psi. In consecutive order, if (2).
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to ELM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if completed.

1. OGCC Operator Number: 10312
2. Name of Operator: Prospect Energy LLC
3. BLM Lease No:
4. API Number: 05-069-60033
5. Multiple completion? ☐ Yes ☑ No
6. Well Name: Meyer Number: # 2
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SE NE 19 T8N-R68W
8. County: Larimer
9. Field Name: Ft Collins
10. Minerals: ☐ Fee ☑ State ☐ Federal ☐ Indian
11. Date of Test: 8/8/2020
12. Well Status: ☐ Flowing ☐ Shut In ☐ Gas Lift ☑ Pumping ☐ Injection ☐ Gas/Oil/Intermidiar ☐ Plunger Lift
13. Number of Casing Strings: ☑ Two ☐ Three ☐ Other

STEP 1: EXISTING PRESSURES

14.

Record all pressures as found	Tubing:	Tubing:	Prod. Casing:	Intermediate Csg:	Surface Casing:
	30 Fm: Maddy	Fm:	5 Fm: Maddy		5

15. STEP 2: See instructions above.

STEP 3: BRADENHEAD TEST

16.

Buried valve? ☐ Yes ☑ No Confirmed open? ☑ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☑ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black: ☐ Other: (describe)

Sample cylinder number:

Elapsed Time (dd:hh:mm)	Fm: Maddy Tubing:	Fm: Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
00:	30		5		O
05:	30		5		O
10:	30		5		O
15:	30		5		O
20:	30		5		O
25:	30		5		O
30:	30		5		O
Note instantaneous Bradenhead PSIG at end of test:					> 0

STEP 4: INTERMEDIATE CASING TEST

17.

Buried valve? ☐ Yes ☐ No Confirmed open? ☐ Yes ☐ No

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☐ No ☐ Gas ☐ Liquid

Character of Intermediate fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black: ☐ Other: (describe)

Sample cylinder number:

Elapsed Time (dd:hh:mm)	Fm: Tubing:	Fm: Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
00:					
05:					
10:					
15:					
20:					
25:					
30:					
Note instantaneous Intermediate Casing PSIG at end of test:					>

18. Comments:

19. STEP 6: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Mike Staab Title: Lease Operator Phone: 307-299-0095

Signed: Michael W. Staab Title: Date: 8/9/20

WITNESSED BY: Title: Agency: