

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 01/29/2020 Document Number: 402298310

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10646 Contact Person: Jeff Rickard Company Name: AXIS EXPLORATION LLC Phone: (720) 737-5144 Address: 370 17TH ST SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320745 Location Type: Production Facilities Name: COLUMBINE-STATE-64S64W Number: 16SESE County: ARAPAHOE Qtr Qtr: SESE Section: 16 Township: 4S Range: 64W Meridian: 6 Latitude: 39.696083 Longitude: -104.547863

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460546 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.696212 Longitude: -104.547880 PDOP: 0.9 Measurement Date: 06/01/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320745 Location Type: Well Site [] No Location ID Name: COLUMBINE-STATE-64S64W Number: 16SESE County: ARAPAHOE Qtr Qtr: SESE Section: 16 Township: 4S Range: 64W Meridian: 6 Latitude: 39.696083 Longitude: -104.547863

Flowline Start Point Riser

Latitude: 39.698032 Longitude: -104.547514 PDOP: 2.6 Measurement Date: 10/10/2018 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 10/19/1983
Maximum Anticipated Operating Pressure (PSI): 76 Testing PSI: 76
Test Date: 04/25/2018

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 01/29/2020

Description of Removal from Service

The removal of the FL would cause significant impacts to natural growth in the floodplain drainage, the FL crosses Kiowa Creek and the Aurora Floodplain Permit may not allow the removal.

Cement Procedure;

Cement in 740' of FL. RU Cementers, flush FL with fresh water, once we have good clear returns then we'll pump Class G cement, checking for good returns. SI valves on both ends for a 48 hr. curing period. After 48 hrs. the FL risers will be removed and we'll cut and capped both ends at the wellhead and facility below surface.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/29/2020 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files