

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY
RECEIVED

APR 30 04

COGCC



01276316

24 hour notice required
contact:

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 82470

Name of Operator: STELBAR OIL CORPORATION, INC

Address: 155 NORTH MARKET, STE #500

City: WICHITA State: KS Zip: 67202

Contact Name and Telephone

ROSCOE MENDENHALL

No: 316-264-8378

Fax: -264-0592

Tel:

API Number: 05-123-05525 OGCC Lease No.: 57570

Other wells this lease? ☒ Y ☐ N

Well Name: PRIDDY

Well Number: 4

Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SECTION 23-8N-66W

County: WELD

Federal, Indian or State Lease Number:

Field Name: PIERCE (LYONS)

Field Number:

Complete the
Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement: _____
Fish in Hole: ☐ Yes ☐ No If yes, explain details below: _____
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below: _____
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 9100' with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

NOTE: Two (2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at 900' ft. with 100 sacks Leave at least 100 ft. in casing
Perforate and squeeze at 520' ft. with 140 sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set 20 sacks at surface

Cut four feet below ground level, weld on plate

Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing.

Plugging Date: 4-26-04

*Wireline Contractor: BRANDE X

*Cementing Contractor: WESTERN WELL SITE

Type of Cement and Additives Used: CLASS G. NEAT

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: DAVE Rebol

Signed: Dave Rebol

Title: CONTRACTOR

Date: 4-28-04

OGCC Approved: _____

Title: PE

Date: 5/20/04

CONDITIONS OF APPROVAL, IF ANY:

JOB LOG

(S)

WESTERN WELLSITE SERVICES LLC
17509 ROAD 14
FORT MORGAN, COLORADO 80701

OPERATOR	Stelbar Oil Corp
WELL	Priddy #4
LOCATION	SE SW 23 8N 66W
DATE	4-26-04

MIT Well To 500 PSI Held OK
Run Dump Ball 2 SKS Cement on CIBP @ 9100'
Perf Well @ 900'
Mix & Pump 100 SKS Down Casing EST TOC @ 750'
WOC 4 Hours
Perf Well @ 520'
Lead Hole, Good Circulation
Mix & Pump 140 SKS Across Shoe @ 418'
SWI & WOC over Weekend
DIE OUT & CUT OFF Well Head
Pump 20 SKS @ Surface
Well on Plate
Back Fill around Well Bore
RD MD PTA Et

WIRELINE CONTRACTOR	Brown X Sterling Co
CEMENT CONTRACTOR	Western Wellsite Services of Ft. Morgan, Co.
DIRTWORK CONTRACTOR	NA
RESEEDING CONTRACTOR	NA
SIGNED: <i>[Signature]</i>	Field Supervisor
	DATE: 4-26-04

