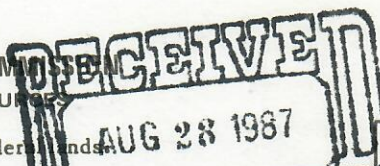


OGCC
Re

00263468

STATE OF COLORADO
NATURAL RESOURCES
DEPARTMENT OF NATURAL RESOURCESFile in duplicate for Patented and Federal Lands.
File in triplicate for State lands.

LEASE DESIGNATION & SERIAL NO.

Fee

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Pierce Unit
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. FARM OR LEASE NAME Priddy-UPRR
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,981' FWL, 638' FSL (SE, SW) At proposed prod. zone	10. FIELD AND POOL, OR WILDCAT Pierce
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T8N, R66W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,054' KB
	12. COUNTY Weld
	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS.

REPAIR WELL.

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) It is proposed to recomplate subject well in the Upper Lyons per the following procedure:

* Must be accompanied by a cement verification report.

18. Date of work

1. MIRU. Pull rods and pump. N/D W.H. N/U BOPE and test.
2. Pull production string.
3. Clean out to PBTD with bit and scraper.
4. Log the Lyons interval with GST-CNL-GR and GR-CBL-CCL.
5. Set CICR at $\pm 9,100'$. Squeeze perfs 9,156'-96' with ± 100 sx cement.
6. Drill out to new PBTD at 9,180'. Run bit and scraper to PBTD.
7. Pending log evaluation, perforate 9,156'-70' at 4 JSPF.
8. Acidize perfs 9,156'-70' with 1,000 gal. glacial acetic acid. Swab back load.
9. RIH with production tubing. Land tubing.
10. N/D BOPE. N/U W.H. Run pump and rods.
11. RDMO. Return well to production.

2 - State
3 - BLM
1 - EEM
3 - Drlg.
1 - File

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Office Assistant

DATE

August 25, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

matched w/ file 11/13/87

FOR OFFICE USE ONLY
ET
FE
FUC
SE