

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402443163

Date Received:

07/14/2020

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 52530	Contact Name: Ross Warner	Pressure Chart		
Name of Operator: MAGPIE OPERATING INC	Phone: (970) 6696308	Cement Bond Log		
Address: 2707 SOUTH COUNTY RD 11		Tracer Survey		
City: LOVELAND State: CO Zip: 80537 Email: ross.magpieoil@gmail.com		Temperature Survey		
API Number: 05-121-06172	OGCC Facility ID Number: 234073	Inspection Number		
Well/Facility Name: LITTLE BEAVER UNIT	Well/Facility Number: 58			
Location QtrQtr: NESE Section: 6 Township: 2S Range: 56W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 7/31/2006 12:00:00 AM

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
DSND	5207-5231	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

4984

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-26-2020	SHUT-IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
370	340	300	300	-70

Test Witnessed by State Representative? ☒ OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:

Failed 08/20/2020 Cut tubing at 4985. CIBP at 4984. MIT fail.
Well will be plugged.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ross Warner
Title: Compliance Email: ross.magpieoil@gmail.com Date: 7/14/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: 7/14/2020

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402443163 FORM 21 SUBMITTED

402443201 FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer MIT failed - Pressure drop greater than 10%
This well must be fixed and pass an MIT or plugged by 11/30/2020.

08/20/2020

Total: 1 comment(s)

FAILED