

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402446414

Date Received:

07/20/2020

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 52530	Contact Name: Ross Warner	Pressure Chart		
Name of Operator: MAGPIE OPERATING INC	Phone: (970) 6696308	Cement Bond Log		
Address: 2707 SOUTH COUNTY RD 11		Tracer Survey		
City: LOVELAND State: CO Zip: 80537 Email: ross.magpieoil@gmail.com		Temperature Survey		
API Number: 05-121-06206	OGCC Facility ID Number: 234107	Inspection Number		
Well/Facility Name: LITTLE BEAVER UNIT	Well/Facility Number: 43			
Location QtrQtr: NENW Section: 5 Township: 2S Range: 56W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 2/11/2013 12:00:00 AM

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
DJSND		5167-5240

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

5240

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-13-2020	SHUT-IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
0	0	0	0	0

Test Witnessed by State Representative? ☐ OGCC Field Representative

OPERATOR COMMENTS:

Failed 08/20/2020 MIT Fail. Tubing Stuck in hole, cut at 4620.
No CIBP set.
Will file form 6 intent to plug and abandon.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Ross Warner

Title: Compliance

Email: ross.magpieoil@gmail.com

Date: 7/20/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: 7/20/2020

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402446414

FORM 21 SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Engineer

Failed MIT - No pressure
This well failed the MIT. The test was late. This well must be fixed and pass an MIT or
plugged by 11/30/2020.

08/20/2020

Total: 1 comment(s)

FAILED