

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402471567

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261

4. Contact Name: Robert Carney

2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC

Phone: (303) 893-2503

3. Address: 730 17TH ST STE 500

Fax:

City: DENVER State: CO Zip: 80202

Email: rcarney@bayswater.us

5. API Number 05-123-46029-00

6. County: WELD

7. Well Name: G & D Hanks

Well Number: O-27-28HN

8. Location: QtrQtr: SWSE

Section: 27

Township: 7N

Range: 66W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2020

End Date: 02/23/2020

Date of First Production this formation: 06/26/2020

Perforations

Top: 7988

Bottom: 18194

No. Holes: 1904

Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

420026 bbls total; 12971044 # sand total(1310180 100/mesh 5851060 40/70 5809804 30/50); 5245 gals HCL

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 420026

Max pressure during treatment (psi): 8626

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.05

Total acid used in treatment (bbl): 125

Number of staged intervals: 56

Recycled water used in treatment (bbl): 21331

Flowback volume recovered (bbl): 28441

Fresh water used in treatment (bbl): 398571

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12971044

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/26/2020

Hours: 24

Bbl oil: 45

Mcf Gas: 15

Bbl H2O: 592

Calculated 24 hour rate:

Bbl oil: 45

Mcf Gas: 15

Bbl H2O: 592

GOR: 333

Test Method: flowing

Casing PSI: 2200

Tubing PSI:

Choke Size: 10/64

Gas Disposition: SOLD

Gas Type: SHALE

Btu Gas: 1331

API Gravity Oil: 42

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert Carney
Title: Engineer Date: _____ Email rcarney@bayswater.us
:

Attachment Check List

Att Doc Num **Name**

402471572	OPERATIONS SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)