

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402471505

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
 2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC
 3. Address: 730 17TH ST STE 500
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Robert Carney
 Phone: (303) 893-2503
 Fax:
 Email: rcarney@bayswater.us

5. API Number 05-123-46027-00
 6. County: WELD
 7. Well Name: G & D Hanks
 Well Number: M-27-28HN
 8. Location: QtrQtr: NWSE Section: 27 Township: 7N Range: 66W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/26/2020 End Date: 02/24/2020 Date of First Production this formation: 07/02/2020
 Perforations Top: 8109 Bottom: 18163 No. Holes: 1904 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

430422 bbls total; 13210280 # sand total(1334580 100/mesh 5981070 40/70 5894630 30/50); 2999 gals HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 430422

Max pressure during treatment (psi): 8413

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.04

Total acid used in treatment (bbl): 71

Number of staged intervals: 56

Recycled water used in treatment (bbl): 24715

Flowback volume recovered (bbl): 33775

Fresh water used in treatment (bbl): 405635

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 13210280

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/02/2020 Hours: 24 Bbl oil: 23 Mcf Gas: 6 Bbl H2O: 548
 Calculated 24 hour rate: Bbl oil: 23 Mcf Gas: 6 Bbl H2O: 548 GOR: 261
 Test Method: flowing Casing PSI: 2117 Tubing PSI: Choke Size: 10/64
 Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 1331 API Gravity Oil: 42
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert Carney

Title: Engineer Date: _____ Email rcarney@bayswater.us
:

Attachment Check List

Att Doc Num **Name**

402471515	OPERATIONS SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)