

RECEIVED JUN 15 2010

№ 9029

[illegible]


## TAX REFERENCES

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

SUB TOTAL  
3.75% TAX

TOTAL

**SUBJECT TO CORRECTION**

  
Customer or His Agent

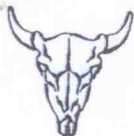
Customer or His Agent

Cash. L. R.

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

# BISON OIL WELL CEMENTING INC.



1738 Wynkoop St., Ste. 102  
Denver, Colorado 80202  
Phone: 303-296-3010  
Fax: 303-298-8143  
E-mail: bisonoil1@qwestoffice.net

REF INVOICE # 9029  
LOCATION 88th AVE + STRAUSSBERG Rd  
FOREMAN CALVIN REIMERS

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
6-10-10	Ferguson # 5-25	25	25	62W	Adams	

CHARGE TO <u>RENEGADE Oil &amp; Gas</u>	OWNER
MAILING ADDRESS	OPERATOR <u>RENEGADE Oil &amp; Gas</u>
CITY	CONTRACTOR <u>KEY Rig 104</u>
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION <u>12:45 PM</u>	TIME LEFT LOCATION <u>5:15 PM</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>7000</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING		

CASING DATA			TYPE OF TREATMENT		TREATMENT RATE	
CASING DEPTH		TREATMENT VIA	[ ] SURFACE PIPE	BREAKDOWN BPM		
CASING WEIGHT <u>11.6 lb</u>	PACKER DEPTH		[ ] PRODUCTION CASING	INITIAL BPM		
CASING CONDITION			[X] SQUEEZE CEMENT	FINAL BPM		

PRESSURE SUMMARY				OTHER	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		[ ] ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT psi	ISIP psi		[ ] ACID STIMULATION	MAXIMUM BPM	
ANNULUS psi	5 MIN SIP psi		[ ] ACID SPOTTING	AVERAGE BPM	
MAXIMUM psi	15 MIN SIP psi		[ ] MISC PUMP		
MINIMUM psi			[X] OTHER <u>Annular Fill</u>	HYD HHP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB Rig up, Safety meeting, Annular Fill, Circ 15 bbls H<sub>2</sub>O, Mix + pump tell we get BFN III 3% CEMENT To Surface at 14.8 bbls. 1.32 yield, Displace 1 bbl, washup, SQUEEZE, Circ 9 bbls. Mix + pump BFN III 3% 25% BFLA-1 200 Sacks at 15.2 lbs. 1.27 yield, Displace 33 bbls. H<sub>2</sub>O washup, wait 30 min, Displace 1 bbl H<sub>2</sub>O max Psi 1200 Psi

### JOB SUMMARY

DESCRIPTION OF JOB EVENTS Safety Meeting 1:30 pm, Annular Fill, Circ 1:35 pm, 15 bbls H<sub>2</sub>O, CEMENT 1:51 pm 147 Sacks BFN III 3% at 14.8 lbs. 1.32 yield, 34.55 bbls Slurry, Displace 2:09 pm 1 bbl. Start Pull Pipe 2:12 pm, End Pull Pipe 2:35 pm, SQUEEZE, Circ 9 bbls H<sub>2</sub>O 3:09 pm, CEMENT 3:20 pm, 200 Sacks BFN III 3% 25% BFLA-1 at 15.2 lbs. 1.27 yield, Displace 3:41 pm 33 bbls H<sub>2</sub>O at 40 bbls at 800 Psi, wait 40 min, Displace 4:34 pm, 125 bbl. at 1600 Psi 45.23 bbls. Slurry

[Signature]  
AUTHORIZATION TO PROCEED

Owner/Manager  
TITLE

6-10-10  
DATE



# M/D TOTCO 2000 SERIES

