

PICEANCE VLY

GV 29-06S-096W

GR 12-29 Pad

GM 11-29

INSTALL FACILITIES

## Operation Summary Report

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## 1 General

### 1.1 Customer Information

Company	PICEANCE VLY
Representative	
Address	

### 1.2 Well Information

Well	GM 11-29		
Project	GV 29-06S-096W	Site	GR 12-29 Pad
Rig Name/No.		Event	INSTALL FACILITIES
Start date	8/3/2020	End date	8/5/2020
Spud date	10/31/2001	UWI	
Active datum	KELLY BUSHING @5,871.0ft (above Mean Sea Level)		
Afe No./Description	70-050500568 /		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
8/3/2020	0:00 9:00	9.00		PROD	2	P		Tbg flowing to sales PSI's 200/220/0
	9:00 11:00	2.00		MIRU	2	P		MIRU EWS 325 Spot in all equipment  HAD TO MOVE MOUND OF DIRT DUE TO SMALL LOCATION
	11:00 11:30	0.50		MIRU	1	P		ND Prod tree NU BOP's
	11:30 12:00	0.50		LOC	2	P		Lunch
	12:00 12:30	0.50		POOH	2	P		Unland tbg SW 24k Strip in Rubber
	12:30 13:00	0.50		POOH	1	P		Lay down 14 Jnts to Set depth #1
	13:00 14:30	1.50		POOH	1	P		Trip out with Seat nipple, Notch Collar
	14:30 15:00	0.50		RIH	1	P		Make up retrieving head and 4 1/2" Tubing set bridge plug #1
	15:00 16:00	1.00		RIH	1	P		RIH and set TSBP #1 @ 5154' with jnt #164 (20' out) 40' above TP Pack off 25k over J-off and Lay down 1 Jnt
	16:00 16:40	0.67		PUMP	4	P		Roll hole with 80 bbls Packer fluid Down Casing up tbg
	16:40 16:50	0.17		POOH	1	P		Shut in tbg and pressure test casing to 500 PSI for 5 min Gained 20 PSI GOOD TEST
	16:50 17:00	0.17		WSI	1	P		Secure well SDFN
	17:00 0:00	7.00		WSI	1	P		WSIFN
	0:00 7:00	7.00		WSI	1	P		WSI 0/0/0
8/4/2020	7:00 8:15	1.25		POOH	1	P		Unlock rams and prep to pull tbg POOH with 4 1/2" retrieving head
	8:15 8:30	0.25		LOC	1	P		Make up 4 1/2" TSBP #2
	8:30 10:00	1.50		RIH	1	P		RIH and set TSBP #2 @ 5124' with jnt #163 (20' out) 30' above TSBP #1 70' above TP Pack off 25k over J-off TSBP #2
	10:00 11:30	1.50		POOH	1	P		POOH laying down with 163 jnts J-55 tbg (175 jnts total)
	11:30 12:00	0.50		RDMO	1	P		RD floor and tongs ND BOP's
	12:00 16:00	4.00		LOC	1	P		Excavate around wellhead down 10' with back hoe and shovels Chip out around conductor

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
8/5/2020	16:00 17:00	1.00		LOC	1	P		Cut off conductor 12' from surface benchmark Chip out cement from around conductor
	17:00 17:30	0.50		WSI	1	P		Secure well with nightcap SIFN
	17:30 0:00	6.50		WSI	1	P		WSIFN
	0:00 7:00	7.00		WSI	1	P		WSI PSI's 0/0/0
	7:00 7:30	0.50		LOC	1	P		Perform Pre- job safety meeting with all vendors and talk about plans and contingencies
	7:30 9:00	1.50		LOC	1	P		Open well and verify no gas present Cut window in 9 5/8" Surface casing 4' above new WH level Cut 5 1/2" 17# Casing and allow it to slack off Cut and remove Old Casing head
	9:00 11:15	2.25		LOC	1	P		Install new Weld on style "Time Saver" Casing Head Test Head with Nitrogen to 12,000 PSI GOOD TEST  NEW KB FOR THIS WELL WILL BE 9' DIFFERENT @ 21'
	11:15 11:45	0.50		WELL	1	P		Pull test Casing to 75K SW Drop Casing slips Set casing in slips @ 75K SW Install Night Cap onto new Casing Head
	11:45 12:00	0.25		PUMP	1	P		Pressure test Casing, Slips and Night Cap To 500 PSI and Hold 15 min (Lost 35 psi) GOOD TEST
	12:00 13:00	1.00		RDMO	1	P		RDMO EWS 325
	13:00 0:00	11.00		WSI	1	P		WSIFN