

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402471196

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: PO BOX 370

City: PARACHUTE

State: CO

Zip: 81635

4. Contact Name: Jeff Kirtland

Phone: (970) 263-2736

Fax:

Email: jkirtland@terraep.com

5. API Number 05-045-06825-00

7. Well Name: FEDERAL

6. County: GARFIELD

Well Number: GR 12-29

8. Location: QtrQtr: SWNW

Section: 29

Township: 6S

Range: 96W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: TEMPORARILY ABANDONED

Treatment Type: FRACTURE STIMULATION

Treatment Date:

End Date:

Date of First Production this formation:

Perforations

Top: 5142

Bottom: 6476

No. Holes: 42

Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production:

Two temporary bridge plugs were set @ 5102' and 5072' to temporarily abandoned well to make room for drilling 15 new wells on well pad. No cement was used to set plugs.

Date formation Abandoned: 08/07/2020

Squeeze:

☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth: 5102

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

This well was temporarily abandoned to accommodate drilling 15 new wells on the same well pad.

Two temporary 4.5 inch bridge plugs were set on August 7th; set @ 5102' and 5072'.

Operation summary and current WBD are attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Kirtland

Title: Regulatory Lead Date: _____ Email: jkirtland@terrape.com
:

Attachment Check List

Att Doc Num **Name**

402471243	OPERATIONS SUMMARY
402471256	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)