

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10583 Contact Name ALEX COREY
 Name of Operator: PETRO OPERATING COMPANY LLC Phone: (713) 408-7174
 Address: 9033 E EASTER PLACE SUITE 112 Fax: ()
 City: CENTENNIAL State: CO Zip: 80112-2105 Email: alex.corey@iptenergyservices.com

Complete the Attachment Checklist

OP OGCC

API Number : 05- 001 10213 00 OGCC Facility ID Number: 458084
 Well/Facility Name: BEF WEST Well/Facility Number: 10
 Location QtrQtr: SENE Section: 2 Township: 1S Range: 66W Meridian: 6
 County: ADAMS Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.994890 GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Measurement Date: 01/15/2018
 Longitude -104.734610 GPS Instrument Operator's Name JAKE STILLE

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SENE Sec 2

New **Surface** Location **To** QtrQtr SENE Sec 2

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 2

New **Top of Productive Zone** Location **To** Sec 2

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 2 Twp 1S

New **Bottomhole** Location Sec 2 Twp 1S

Is location in High Density Area? No

Distance, in feet, to nearest building 2308, public road: 1797, above ground utility: 1005, railroad: 3960,
 property line: 151, lease line: 460, well in same formation: 246

Ground Elevation 5048 feet Surface owner consultation date 09/28/2018

FNL/FSL		FEL/FWL	
<u>2040</u>	<u>FNL</u>	<u>295</u>	<u>FEL</u>
<u>2056</u>	<u>FNL</u>	<u>296</u>	<u>FEL</u>
Twp <u>1S</u>	Range <u>66W</u>	Meridian <u>6</u>	
Twp <u>1S</u>	Range <u>66W</u>	Meridian <u>6</u>	
<u>2145</u>	<u>FSL</u>	<u>460</u>	<u>FEL</u>
<u>2190</u>	<u>FSL</u>	<u>460</u>	<u>FEL</u> **
Twp <u>1S</u>	Range <u>66W</u>		
Twp <u>1S</u>	Range <u>66W</u>		
<u>2145</u>	<u>FSL</u>	<u>460</u>	<u>FWL</u>
<u>2190</u>	<u>FSL</u>	<u>460</u>	<u>FWL</u> **

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 09/01/2020

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Request to change the SHL, TPZ & BHL, as well as update Casing & Cement to a 3-string design for this well. Updated Plat, Deviated Drilling Plan, and Multi-Well Plan attached and Data Sheet uploaded.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				42	0	80	400	80	0
Surface String	13	2		2	9	5		8	36	0	1500	576	1500	0
First String	8	3		4	7				26	0	7735	1202	7735	0
1ST LINER	6	1		8	4	1		2	13.5	6918	12499	886	12499	6918

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Request to change the SHL, TPZ & BHL, as well as update Casing & Cement to a 3-sting design for this well. Updated Plat, Deviated Drilling Plan, and Multi-Well Plan attached and Data Sheet uploaded. Distance to nearest well in the same formation is to the BEF West 9: 246', Measurement determined using 3D SYSDRILL SOFTWARE

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL GOTTLOB
Title: Regulatory & Engin. Tech. Email: paul.gottlob@iptenergyservices.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402471012	DEVIATED DRILLING PLAN
402471013	MULTI-WELL PLAN
402471015	WELL LOCATION PLAT
402471016	DIRECTIONAL DATA

Total Attach: 4 Files