

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401992521

Date Received:

04/02/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433

4. Contact Name: Joan Proulx

2. Name of Operator: LARAMIE ENERGY LLC

Phone: (970) 263-3641

3. Address: 1401 SEVENTEENTH STREET #1401

Fax:

City: DENVER

State: CO

Zip: 80202

Email: jproulx@laramie-energy.com

5. API Number 05-077-10582-00

6. County: MESA

7. Well Name: Sup & Shep Federal

Well Number: 0993-25-14W

8. Location: QtrQtr: NESW

Section: 25

Township: 9S

Range: 93W

Meridian: 6

9. Field Name: BUZZARD CREEK

Field Code: 9500

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/21/2019

End Date: 03/04/2019

Date of First Production this formation: 02/21/2019

Perforations

Top: 7066

Bottom: 8524

No. Holes: 174

Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

48,000 bbls slickwater; no proppant

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 48000

Max pressure during treatment (psi): 6207

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl):

Number of staged intervals: 6

Recycled water used in treatment (bbl): 48000

Flowback volume recovered (bbl): 25609

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/12/2019

Hours: 1

Bbl oil: 0

Mcf Gas: 89

Bbl H2O: 12

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 2136

Bbl H2O: 300

GOR: 0

Test Method: Flowing

Casing PSI: 1706

Tubing PSI: 985

Choke Size: 16/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1104

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 8155

Tbg setting date: 03/14/2019

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

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| |
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/2/2019 Email: jproulx@laramie-energy.com
:

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|-------------------|
| 401992521 | FORM 5A SUBMITTED |
| 401992531 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

| | | |
|--------|---------------------------|------------|
| Permit | Passed Completion review. | 08/19/2020 |
|--------|---------------------------|------------|

Total: 1 comment(s)