

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:
08/06/2020Accident Tracking No.:
402461336

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

1. OGCC Operator Number: 96850 4 Contact Name: Lynn Cass
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 755-0083
 3. Address: PO BOX 370 Fax: ()
 City: PARACHUTE State: CO Zip: 81635 Email: LCass@terraep.com

WELL INFORMATION

5. API Number: 05- 045-24209 6. County: GARFIELD
 7. Well Name: FEDERAL 8. Welly Number: PA 432-13
 9. Unit Name: 10. Unit Number:
 11. Location: QTRQTR: SESE Sec: 13 Twp: 6S Rng: 95W Meridian: 6
 Lat: Long:
 12. Footage from Exterior Section Lines: Distance: feet, Direction: Distance: feet, Direction:
 13. Field Name: PARACHUTE 14. Field Number: 67350

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26+0/0	18+0/0	47	0	84	134	0	84	VISU
SURF	13+1/2	9+5/8	36	0	1,118	295	0	1,118	VISU

WELL CONTROL INFORMATION

17. Type of Well Control: Drilling
 18. True Vertical Depth at Well Control Event: 8149 feet.
 19. Formation at Well Control Event: CAMEO COALS-
 20. Formation Code: CAMMV
 21. Shut-in Drill Pipe Pressure (SIDPP): 125 psi.
 22. Shut-in Casing Pressure (SICP): 300 psi.
 23. Mud Weight at Time of Well Control Events: 10.4 ppg.
 24. Pit Gain: 15 lbs.
 25. Time Shut-in: 05:10 AM Date Shut-in: 08/04/2020
 26. Mud Weight Required for Well Control: 10.8 ppg.
 27. Fluid Type of In-Flow: Gas
 28. Comments (describe actions taken to provide well control in detail):

Rig was drilling at MD of 8911 (8149 TVD), when the driller observed a pit gain. Well was shut in and pressures were recorded with SIDPP-125 psi, and SICP-300 psi. The pit gain was 15 bbls. Gas was then circulated out using the drillers method. Mud weight was raised to 10.8 ppg in/out. Performed flow check and well was static. The rig then resumed to drilling operations. Well was drilled to TD of 10,112' with a 10.8-10.9 mw. Rig then POH and ran production casing with no issues and cemented in place. Released rig to next well.

OPERATOR COMMENTS and SUBMITTAL

Call with questions. Thank you.
L. Cass - 970-755-0083

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Lynn Cass Email: LCass@terraep.com
Signature: _____ Title: Drlg Supt Date: 08/06/2020

CONDITIONS OF APPROVAL**COA Type** **Description**

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ATTACHMENT CHECK LIST**Att Doc Num** **Name**

402461336	FORM 23 SUBMITTED
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Total Attach: 1 Files

GENERAL COMMENTS

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Operator provided notice within 24 hours of the event. The gradient at the surface shoe with 10.4 lb/gal mud and SCIP of 300 psi was 0.81 psi/ft This is a follow up to DOC#402459694	08/13/2020

Total: 1 comment(s)