

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

FEB 19 1957

## WELL COMPLETION REPORT

## INSTRUCTIONS

OIL & GAS  
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pierce Operator The California Company  
County Weld Address P. O. Box 1769  
City Casper State Wyoming  
Lease Name UPRR-O.W. Venable Well No. 25288 Derrick Floor Elevation  
Location NW SE Section 15 Township 8N Range 66W Meridian 6th P.M.  
1684 (quarter quarter) feet from S Section line and 1765 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 1; Gas  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
Title Area Superintendent

Date February 18, 1957

The summary on this page is for the condition of the well as above date.  
Commenced drilling January 12, 1957 Finished drilling February 13, 1957

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
18"	culvert for conductor		28.5' GL	6 yds redi-mix			
10 3/4"	40.5#	J-55	520' KB	400	25 hrs	30 min.	1500

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 9323'PLUG BACK DEPTH Surface

Oil Productive Zone: From - To - Gas Productive Zone: From - To -  
Electric or other Logs run - Date -, 19-  
Was well cored? Yes Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						FJK
						OPS

Results of shooting and/or chemical treatment:

## DATA ON TEST

Test Commenced - A.M. or P.M. - 19- Test Completed - A.M. or P.M. - 19-  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. - lbs./sq.in. Length of stroke used - inches.  
Flowing Press. on Tbg. - lbs./sq.in. Number of strokes per minute -  
Size Tbg. - in. No. feet run - Diam. of working barrel - inches  
Size Choke - in. Size Tbg. - in. No. feet run -  
Shut-in Pressure - Depth of Pump - feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? -

TEST RESULTS: Bbls. oil per day - API Gravity -  
Gas Vol. - Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil  
B.S. & W. - %; Gas Gravity - (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	505	Surface shale
	505	689	Sand and shale
	689	1408	Shale
Upper Hygiene	1408	3952	Sand and shale
	3952	4002	Sandstone
Lower Hygiene	4002	5131	Sand, shale, bentonite
	5131	5243	Sandstone
Niobrara	5243	7204	Sand and shale
Timpas	7204	7477	Shale
Carlile	7477	7495	Limestone
Greenhorn	7495	7664	Sand and shale
Graneros	7664	7747	Shale
Muddy	7747	7942	Shale and siltstone
Skull Creek	7942	8067	Sandstone
Dakota	8067	8196	Siltstone and shale
Morrison	8196	8209	Sandstone
Entrada	8209	8597	Limestone, shale and sand
Lykins	8597	8624	Sandstone
Forelle	8624	9004	Shale and siltstone
	9004	9021	Dolomite
	9021	9140	Shale, dolomite, and anhydrite
Upper Satanka	9140	9257	Shale, anhydrite, and gypsum
Lyons	9257	9319	Sandstone
Lower Satanka	9319	9323	Siltstone

## Cores

Core #	From	To	Recovered	Remarks
Core #1	8165'	85'	19'	(Dakota)
Core #2	8185'	8226'	41'	(Dakota)
Core #3	9235'	9270'	32'	(Lyons)
Core #4	9270'	9303'	32'	(Lyons)
Core #5	9303'	23'	18'	(Lyons)

DST #1 - 9250' - 9323'. Tool open 1 hr 43 min. Recovered 630' mud. Pressures: IF-85; FF - 105; Initial SI - 125; HH-5135.

Plugs: 50 sks Slo-set cement - 9175'-9300' (over Top of Lyons)  
 50 sks Slo-set cement - 7875'-8000' (over Top of Muddy)  
 100 sks Regular cement - 350-600' (over bottom surface pipe)  
 25 sks regular cement in top of surface pipe with proper marker.

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. Test Completed \_\_\_\_\_ A.M. or P.M.  
 For Pumping Well: \_\_\_\_\_  
 Length of stroke used \_\_\_\_\_ inches  
 Number of strokes per minute \_\_\_\_\_  
 Diam. of working barrel \_\_\_\_\_ inches  
 Size of \_\_\_\_\_ in. No. feet run  
 Depth of Pump \_\_\_\_\_ feet  
 Shut-in Pressure \_\_\_\_\_  
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/day \_\_\_\_\_  
 Gas Gravity \_\_\_\_\_  
 Oil Gravity \_\_\_\_\_  
 (Corr. to 15.025 psi & 60°F)