

FORM
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06/12

State of Colorado

Oil and Gas Conservation Commission

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DE ET OE ES

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Date Received:

04/02/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433

4. Contact Name: Joan Proulx

2. Name of Operator: LARAMIE ENERGY LLC

Phone: (970) 263-3641

3. Address: 1401 SEVENTEENTH STREET #1401

Fax:

City: DENVER State: CO Zip: 80202

Email: jproulx@laramie-energy.com

5. API Number 05-077-10580-00

6. County: MESA

7. Well Name: Sup & Shep

Well Number: 0993-25-09W

8. Location: QtrQtr: NESW Section: 25 Township: 9S

Range: 93W Meridian: 6

9. Field Name: BUZZARD CREEK Field Code: 9500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/19/2019 End Date: 02/19/2019 Date of First Production this formation: 02/21/2019

Perforations Top: 8410 Bottom: 8410 No. Holes: 3 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

72,500 bbls slickwater; no proppant.

RLNS formations completed concurrently with WFCM formation

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72500

Max pressure during treatment (psi): 7216

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl):

Number of staged intervals: 1

Recycled water used in treatment (bbl): 72500

Flowback volume recovered (bbl): 31295

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/13/2019 Hours: 1 Bbl oil: 1 Mcf Gas: 1 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 2 GOR: 0

Test Method: Flowing Casing PSI: 1820 Tubing PSI: 1100 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1134 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8031 Tbg setting date: 03/10/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/21/2019 End Date: 03/03/2019 Date of First Production this formation: 02/21/2019

Perforations Top: 6916 Bottom: 8393 No. Holes: 171 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: ☐

72,500 bbls slickwater; no proppant.
RLNS formation completed concurrently with WFCM formation.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72500

Max pressure during treatment (psi): 7216

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl):

Number of staged intervals: 6

Recycled water used in treatment (bbl): 72500

Flowback volume recovered (bbl): 31295

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/14/2019 Hours: 1 Bbl oil: 0 Mcf Gas: 37 Bbl H2O: 5

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 900 Bbl H2O: 121 GOR: 0

Test Method: Flowing Casing PSI: 1820 Tubing PSI: 1100 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1134 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8031 Tbg setting date: 03/10/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/2/2019 Email: jproulx@laramie-energy.com

Attachment Check List

Att Doc Num	Name
401992829	FORM 5A SUBMITTED
401992851	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)