

Document Number:  
401992829

Date Received:  
04/02/2019

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 4. Contact Name: Joan Proulx  
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5. API Number 05-077-10580-00 6. County: MESA  
 7. Well Name: Sup & Shep Well Number: 0993-25-09W  
 8. Location: QtrQtr: NESW Section: 25 Township: 9S Range: 93W Meridian: 6  
 9. Field Name: BUZZARD CREEK Field Code: 9500

**Completed Interval**

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 02/19/2019 End Date: 02/19/2019 Date of First Production this formation: 02/21/2019  
 Perforations Top: 8410 Bottom: 8410 No. Holes: 3 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole:   
72,500 bbls slickwater; no proppant.  
RLNS formations completed concurrently with WFCM formation

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 72500 Max pressure during treatment (psi): 7216  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.50  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.66  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 1  
 Recycled water used in treatment (bbl): 72500 Flowback volume recovered (bbl): 31295  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 03/13/2019 Hours: 1 Bbl oil: 1 Mcf Gas: 1 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 2 GOR: 0  
 Test Method: Flowing Casing PSI: 1820 Tubing PSI: 1100 Choke Size: 20/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1134 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8031 Tbg setting date: 03/10/2019 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 02/21/2019 End Date: 03/03/2019 Date of First Production this formation: 02/21/2019  
 Perforations Top: 6916 Bottom: 8393 No. Holes: 171 Hole size: 37/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

72,500 bbls slickwater; no proppant.  
 RLNS formation completed concurrently with WFCM formation.

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 72500 Max pressure during treatment (psi): 7216  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.50  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.66  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 6  
 Recycled water used in treatment (bbl): 72500 Flowback volume recovered (bbl): 31295  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 03/14/2019 Hours: 1 Bbl oil: 0 Mcf Gas: 37 Bbl H2O: 5  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 900 Bbl H2O: 121 GOR: 0  
 Test Method: Flowing Casing PSI: 1820 Tubing PSI: 1100 Choke Size: 20/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1134 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8031 Tbg setting date: 03/10/2019 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Joan Proulx  
 Title: Regulatory Analyst Date: 4/2/2019 Email: jproulx@laramie-energy.com

**Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 401992829   | FORM 5A SUBMITTED |
| 401992851   | WELLBORE DIAGRAM  |

Total Attach: 2 Files

**General Comments**

| User Group | Comment | Comment Date        |
|------------|---------|---------------------|
|            |         | Stamp Upon Approval |

Total: 0 comment(s)