

FORM
6
Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:
402454183
Date Received:
07/29/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10661 Contact Name: Matt Ostertag
 Name of Operator: BISON OIL & GAS II LLC Phone: (720) 6446997
 Address: 518 17TH STREET #1800 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: mostertag@bisonog.com

For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822
COGCC contact: Email: erica.petrie@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-07078-00 Well Number: 1
 Well Name: DOTY-FEDERAL
 Location: QtrQtr: SWSW Section: 22 Township: 8N Range: 60W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: C-2546 AQ
 Field Name: CROW Field Number: 13600

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.642359 Longitude: -104.084793
 GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 03/05/2019
 GPS Instrument Operator's Name: RYAN WILLIAMS
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Interim Statewide Horizontal Offset Policy- COA
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10+3/4	8+5/8	24	91	75	91	0	VISU
OPEN HOLE	7+7/8			6,979				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 80 sks cmt from 6186 ft. to 5986 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 4660 ft. to 4560 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 4075 ft. to 3975 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 1700 ft. to 1600 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 225 sacks half in. half out surface casing from 600 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: _____
of _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Purpose is to re-enter and adequately re-plug prior to hydraulic stimulation of proposed horizontal well per DJ Basin Offset Policy, dated December 16, 2013.
Closed loop system will be used.
See attached Operations Summary for Re-entry and Re-plugging procedures.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ariana Solis
Title: Regulatory Analyst Date: 7/29/2020 Email: asolis@bisonog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 8/17/2020

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/16/2021

COA Type	Description
	<p>Venting Operator shall implement measures to control unnecessary and excessive venting, to protect the health and safety of the public, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p>
	<p>Plugging 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Properly abandon flowlines as per Rule 1105. File electronic Form 42 once abandonment complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator must submit a Flowline Report, Form 44. 3) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from COGCC is obtained. 4) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug, minimum. 5) Place a 50' plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Surface plugs shall be circulated to surface. Confirm cement to surface in all strings during cut and cap. 6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed. 7) Contact COGCC Area Inspector prior to commencing plugging operations. 8) Place 80 sx Niobrara isolation plug at 6186-5986'. Tag required on plugs if circulation is not maintained while pumping plug and displacing to depth, or otherwise specified in the approved plugging procedure. 9) After placing the shallowest hydrocarbon isolating plug (5986'), operator must wait a sufficient time on all subsequent plugs to confirm static conditions. If at any time after placing this plug there is evidence of pressure or of fluid migration, contact COGCC Area Engineer before continuing operations. 10) Place combined aquifer/shoe/surface cement plug at 600-0', adjust cement volume accordingly. Tag required if cement does not circulate to surface. Continue to place cement as planned from tag to surface or contact COGCC Area Engineer.</p>

Attachment Check List

Att Doc Num	Name
402454183	FORM 6 INTENT SUBMITTED
402454224	PROPOSED PLUGGING PROCEDURE
402454226	WELLBORE DIAGRAM
402454231	LOCATION PHOTO

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	SB5 NA Log 123-06118 Doc #945158 Induction log 9/16/1966 DWR Aquifer picks Top Depth Base Depth LARAMIE 0 164 50 214 LARAMIE FOX HILLS 164 549 50 599 PIERRE SHALE 549 854 UPPER PIERRE 854 1554 50 1604 Deepest water well 420 22 wells (2 mi) 50 470	08/17/2020
Permit	-Verified SHL lat./long -No zones to verify, no formations were produced -No production data to verify -Passed Permit Review	08/03/2020

Total: 2 comment(s)