



# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

October 18, 2019

Company Name <b>Noble Energy Services</b>		Well Name and Number <b>BOOTH USX EE 25-25</b>		Field Ticket Number <b>4495-0802</b>
Address <b>211511 117th Ave</b>		Well API# <b>05-123-24717</b>	District <b>Greeley CO 0928-120</b>	Engineer <b>ADAM KERR</b>
City/State/Zip Code <b>Greeley, CO 80631</b>		Latitude <b>40.540890</b>	Wireline Unit Number <b>WL 4495</b>	Supervisor/Engineer
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.615580</b>	Rig Name & Number or Crane Unit Number <b>SPN RIG 719</b>	Equipment Operator <b>PETER GULLICKSON</b>
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

R	U	N	RUN DATA		NSS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time: 13:00	Shop Time: 7:00						1.0	1000-100	10/18	Service Charge Cased Hole Unit		
			Leave Shop: 12:00	Arrive Location: 12:30						1.0	1120-010	10/18	Packoff Operation Charge 0#-1000#		
			Begin Rig Up: 12:30	Finish Rig Up: 12:45											
1			Time In: 13:15	Time Out: 13:55						7,080.0	1230-001	10/18	Bridge Plug Depth Charge		
			From SURFACE	To 7,080'						1.0	1240-001	10/18	Bridge Plug Operation Charge		
			Service in SET CIBP		2					1.0	1230-023	10/18	Standard Set Power Charge		
2			Time In: 15:00	Time Out: 15:30						1.0	1250-005	10/18	Cast Iron Bridge Plug for 4 1/2" Pipe		
			From SURFACE	To 7,080'											
			Service FEELER RUN		1					7,080.0	1080-001	10/18	Feeler Run, CCL, Sinker Bars, or Gauge Ring Depth Charge		
3			Time In: 15:35	Time Out: 16:00						7,080.0	1230-007	10/18	Dump Bailer Depth Charge		
			From SURFACE	To 7,080'						1.0	1240-007	10/18	Dump Bailer Operation Charge		
			Service DUMPBAIL 2SXS		1										
4			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
5			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
6			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
7			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
8			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
9			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
10			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
11			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
12			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
13			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
14			Time In: _____	Time Out: _____											
			From _____	To _____											
			Service _____												
													<b>SUB TOTAL</b>		
													<b>LESS DISCOUNT</b>		
													<b>NON DISCOUNTED ITEMS</b>		
			Begin Rig Down: 16:00	Finish Rig Down: 16:15											
			Leave Location: 16:15	Arrive Shop: 16:35											
			Operating Hrs: 2:05	Standby Hours: 0:00	4	0									
			Total Field Hrs: 2:55	Travel Time Hrs: 0:50											
			Total Trip Miles: 54	Lost Time Hrs: 0:00											
			Line Size: 9/32"	Line Length: _____											
			Wellhead Volts: 0	Rig Volts: 0											
													<b>WELL DATA</b>		
			Casing Size: 4.5	Liner Size: _____											
			Tubing Size: _____	Drill pipe Size: _____											
			Drill Collar Size: _____	Minimum I.D. _____											
			Fluid Level: 1,500'	Deviation: _____											
			Max. Temp: _____	Max. Pressure: _____											
			Field Prints: _____	Final Prints: _____											
													<b>SUB TOTAL</b>		
													<b>TOTAL</b>		
													P.O. Number		
													AFE Number		

All Invoices Payable In Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



# JOB DATA SHEET

Company	Noble Energy Services	Well Name and No.	BOOTH USX EE 25-25	Engineer	ADAM KERR
County	WELD	Date	10/18/2019	Ticket No.	4495-0802
District	Greeley CO 0928-120	Line Size	9/32"	Line Length	0
Job Time:	1:00 PM	Shop Time:	7:00 AM	Leave Shop:	12:00 PM
Field Hrs.	2:05:00	Standby Hours:	0:00:00	Total Hours	2:55:00
Trip Miles	54	Leave Location:	4:15 PM	Arrive Shop:	4:35 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes        No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No X If yes explain on Quality Control Analysis Form

## Well Information

Casing Size	4.5	Liner Size		Tubing Size		Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level	1,500'	Deviation	
Max. Temp.		Max. Pressure					

## Run Data

RUN INFORMATION			*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
1 Time in	1:15 PM	Out 1:55 PM	RIH WITH CIBP FOR 4.5" CASING, SET @ 7,080'
From	SURFACE	To 7,080'	
Service	SET CIBP		POOH
2 Time in	3:00 PM	Out 3:30 PM	RIH WITH SINKER BAR, TAGGED CIBP @ 7,080'
From	SURFACE	To 7,080'	
Service	FEELER RUN		POOH
3 Time in	3:35 PM	Out 4:00 PM	RIH WITH DUMP BAILER, DUMP 2SXS @ 7,080'
From	SURFACE	To 7,080'	
Service	DUMPBAIL 2SXS		POOH
4 Time in	12:00 AM	Out 12:00 AM	
From	0	To 0	
Service	0		
5 Time in		Out	
From		To	
Service			
6 Time in		Out	
From		To	
Service			
7 Time in		Out	
From		To	
Service			
8 Time in		Out	
From		To	
Service			



SC Number: EGA1-00007  
Service Date: 28-Oct-2019

# Service Contract Receipt

SCHLUMBERGER TECHNOLOGY CORPORATION



<b>Customer Name:</b> NOBLE ENERGY INC 1625 BROADWAY, SUITE 2200  DENVER CO 80202	<b>Customer:</b> NOBLE ENERGY INC <b>Well Name/#:</b> BOOTH USX EE 25-25 <b>Field:</b> <b>County:</b> Weld County <b>State/Prov:</b> Colorado <b>Country:</b> UNITED STATES <b>UWI:</b> 05-123-24717-00-00 <b>Rig:</b> Mast or Crane  <b>Run #:</b> Pending	<b>PO:</b> <b>Cust Cont#:</b> <b>Comm Agmnt:</b> <b>AFE:</b> <b>Ext Ref:</b> <b>Cust Ref:</b> <b>Job Start:</b> 28-Oct-2019 <b>Job End:</b> 30-Oct-2019  <b>SLB Loc:</b> (SAP-2152) Fort Morgan - USR
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## Service Instructions:

Noble\_Rigless Plug and Abandonment Program 2019

- FOR RECORD KEEPING PURPOSES ONLY -

services provided to Noble on a per-well package price that includes cementing, flowback, water, etc.

Ln	SPN	Desc	Qty	UOM	Price	Disc	Amount
10	SERV-CH	<b>Service Charge - Cased Hole</b>					
20	FLATCHL	Flat Charge - Land	1	EA	1,911.00	100.00%	
		<i>Comment: Wireline crew on site at 10:45 AM on 28-Oct-2019</i>					
						<b>Est Sub Total:</b>	
30	BP-O	<b>Bridge Plug, Others</b>					
40	FLAT	Flat Charge	1	FL	840.00	100.00%	
		<i>Comment: Set cast iron bridge plug at 6788 feet Performed 28-Oct-2019</i>					
						<b>Est Sub Total:</b>	
50	DB-BP	<b>Cement Dump Bailer</b>					
60	FLAT	Flat Charge	1	FL	1,344.00	100.00%	
		<i>Comment: Dump bail 2 sacks cement on top of bridge plug at 6788 feet Performed 28-Oct-2019</i>					
						<b>Est Sub Total:</b>	
70	BP-O	<b>Bridge Plug, Others</b>					
80	FLAT	Flat Charge	1	FL	840.00	100.00%	
		<i>Comment: Set cast iron bridge plug at 2200 ft Performed 28-Oct-2019</i>					
						<b>Est Sub Total:</b>	
90	DB-BP	<b>Cement Dump Bailer</b>					
100	FLAT	Flat Charge	1	FL	1,344.00	100.00%	
		<i>Comment: Dump bail 2 sacks cement on plug at 2200 ft Performed 28-Oct-2019</i>					
						<b>Est Sub Total:</b>	
110	POWERCUTTER	<b>PowerCutter</b>					
120	SC-X-REMARK	Cut 4.5-inch casing	1	EA	0.00		
		<i>Comment: Cut 4.5-inch casing at 874 feet Performed 28-Oct-2019</i>					
						<b>Est Sub Total:</b>	
<b>Field Ticket Total (USD)</b>							

SC Number: EGA1-00007  
Service Date: 28-Oct-2019

**Service Contract Receipt**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**



<b>Customer Name:</b> NOBLE ENERGY INC 1625 BROADWAY, SUITE 2200  DENVER CO 80202	<b>Customer:</b> NOBLE ENERGY INC <b>Well Name/#:</b> BOOTH USX EE 25-25 <b>Field:</b> <b>County:</b> Weld County <b>State/Prov:</b> Colorado <b>Country:</b> UNITED STATES <b>UWI:</b> 05-123-24717-00-00 <b>Rig:</b> Mast or Crane	<b>PO:</b> <b>Cust Cont#:</b> <b>Comm Agmnt:</b> <b>AFE:</b> <b>Ext Ref:</b> <b>Cust Ref:</b> <b>Job Start:</b> 28-Oct-2019 <b>Job End:</b> 30-Oct-2019
	<b>Run #:</b> Pending	<b>SLB Loc:</b> (SAP-2152) Fort Morgan - USR

Estimated Discounted Total (USD): 0.00

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES. THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT ("MSA") BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

Eric Peterson

Date

Avery Becker

Date