

# Field Ticket



## Well Services

E-LINE

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

**October 18, 2019**

Company Name <b>Noble Energy Services</b>		Well Name and Number <b>BOOTH USX EE 25-25</b>		Field Ticket Number <b>4495-0802</b>
Address <b>211511 117th Ave</b>		Well API# <b>05-123-24717</b>	District <b>Greeley CO 0928-120</b>	Engineer <b>ADAM KERR</b>
City/State/Zip Code <b>Greeley, CO 80631</b>		Latitude <b>40.540890</b>	Wireline Unit Number <b>WL 4495</b>	Supervisor/Engineer
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.615580</b>	Rig Name & Number or Crane Unit Number <b>SPN RIG 719</b>	Equipment Operator <b>PETER GULLICKSON</b>
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

R U N	RUN DATA				NSS	S	I	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location												
	13:00	7:00	12:00	12:30							1.0	1000-100	10/18	Service Charge Cased Hole Unit		
	12:30		12:30	12:45							1.0	1120-010	10/18	Packoff Operation Charge@-1000#		
1	13:15	13:55	13:15	13:55							7,080.0	1230-001	10/18	Bridge Plug Depth Charge		
	From	Time Out	From	Time Out							1.0	1240-001	10/18	Bridge Plug Operation Charge		
	Service in	Time Out	From	Time Out							1.0	1230-023	10/18	Standard Set Power Charge		
	SET CIBP	7,080'	7,080'		2						1.0	1250-005	10/18	Cast Iron Bridge Plug for 4 1/2" Pipe		
2	15:00	15:30	15:00	15:30							7,080.0	1080-001	10/18	Feeler Run, CCL, Sinker Bars, or Gauge Ring Depth Charge		
	From	Time Out	From	Time Out												
	Service	7,080'	7,080'		1											
	FEELER RUN															
3	15:35	16:00	15:35	16:00							7,080.0	1230-007	10/18	Dump Bailer Depth Charge		
	From	Time Out	From	Time Out							1.0	1240-007	10/18	Dump Bailer Operation Charge		
	Service	7,080'	7,080'		1											
	DUMPBAIL 2SXS															
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
														<b>SUB TOTAL</b>		
														<b>LESS DISCOUNT</b>		
Begin Rig Down:	16:00	16:15	16:00	16:15												
Leave Location:	16:15	16:35	16:15	16:35												
Operating Hrs:	2:05	Standby Hours:	0:00		4	0										
Total Field Hrs:	2:55	Travel Time Hrs:	0:50													
Total Trip Miles:	54	Lost Time Hrs:	0:00													
Line Size:	9/32"	Line Length:														
Wellhead Volts:	0	Rig Volts:	0													
<b>WELL DATA</b>																
Casing Size:	4.5	Liner Size:														
Tubing Size:		Drill pipe Size:														
Drill Collar Size:		Minimum I.D.:														
Fluid Level:	1,500'	Deviation:														
Max. Temp.:		Max. Pressure:														
Field Prints:		Final Prints:														
Comments:																
														<b>SUB TOTAL</b>		
														<b>TOTAL</b>		
														P.O. Number	AFE Number	

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



## JOB DATA SHEET

Company	<u>Noble Energy Services</u>	Well Name and No.	<u>BOOTH USX EE 25-25</u>	Engineer	<u>ADAM KERR</u>
County	<u>WELD</u>	Date	<u>10/18/2019</u>	Ticket No.	<u>4495-0802</u>
District	<u>Greeley CO 0928-120</u>	Line Size	<u>9/32"</u>	Line Length	<u>0</u>
Job Time:	<u>1:00 PM</u>	Shop Time:	<u>7:00 AM</u>	Leave Shop:	<u>12:00 PM</u>
Field Hrs.	<u>2:05:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>2:55:00</u>
Trip Miles	<u>54</u>	Leave Location:	<u>4:15 PM</u>	Arrive Shop:	<u>4:35 PM</u>
		Arrive Location:			<u>12:30 PM</u>
				Travel Time Hrs.	<u>0:50:00</u>

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**

Were there any equipment or down hole failures? Yes        No **X** If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No **X** If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No **X** If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No **X** If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No **X** If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size	<u>4.5</u>	Liner Size	<u>      </u>	Tubing Size	<u>      </u>	Drill Pipe Size	<u>      </u>
Drill Collar	<u>      </u>	Minimum I.D.	<u>      </u>	Fluid Level	<u>1,500'</u>	Deviation	<u>      </u>
Max. Temp.	<u>      </u>	Max. Pressure	<u>      </u>				

\*\*\*\*\* Run Data \*\*\*\*\*

	<b>RUN INFORMATION</b>	<b>*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****</b>
1	Time in <u>1:15 PM</u> Out <u>1:55 PM</u> From <u>SURFACE</u> To <u>7,080'</u> Service <u>SET CIBP</u>	<u>RIH WITH CIBP FOR 4.5" CASING, SET @ 7,080'</u> <u>POOH</u>
2	Time in <u>3:00 PM</u> Out <u>3:30 PM</u> From <u>SURFACE</u> To <u>7,080'</u> Service <u>FEELER RUN</u>	<u>RIH WITH SINKER BAR, TAGGED CIBP @ 7,080'</u> <u>POOH</u>
3	Time in <u>3:35 PM</u> Out <u>4:00 PM</u> From <u>SURFACE</u> To <u>7,080'</u> Service <u>DUMPBAIL 2SXS</u>	<u>RIH WITH DUMP BAILER, DUMP 2SXS @ 7,080'</u> <u>POOH</u>
4	Time in <u>12:00 AM</u> Out <u>12:00 AM</u> From <u>0</u> To <u>0</u> Service <u>0</u>	
5	Time in <u>      </u> Out <u>      </u> From <u>      </u> To <u>      </u> Service <u>      </u>	
6	Time in <u>      </u> Out <u>      </u> From <u>      </u> To <u>      </u> Service <u>      </u>	
7	Time in <u>      </u> Out <u>      </u> From <u>      </u> To <u>      </u> Service <u>      </u>	
8	Time in <u>      </u> Out <u>      </u> From <u>      </u> To <u>      </u> Service <u>      </u>	

SC Number: EGA1-00007  
 Service Date: 28-Oct-2019

**Service Contract Receipt**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**



<b>Customer Name:</b> NOBLE ENERGY INC 1625 BROADWAY, SUITE 2200  DENVER CO 80202	<b>Customer:</b> NOBLE ENERGY INC <b>Well Name/#:</b> BOOTH USX EE 25-25 <b>Field:</b> <b>County:</b> Weld County <b>State/Prov:</b> Colorado <b>Country:</b> UNITED STATES <b>UWI:</b> 05-123-24717-00-00 <b>Rig:</b> Mast or Crane	<b>PO:</b> <b>Cust Cont#:</b> <b>Comm Agmnt:</b> <b>AFE:</b> <b>Ext Ref:</b> <b>Cust Ref:</b> <b>Job Start:</b> 28-Oct-2019 <b>Job End:</b> 30-Oct-2019
	Run #: Pending	SLB Loc: (SAP-2152) Fort Morgan - USR

**Service Instructions:**

Noble\_Rigless Plug and Abandonment Program 2019

- FOR RECORD KEEPING PURPOSES ONLY -

services provided to Noble on a per-well package price that includes cementing, flowback, water, etc.

Ln	SPN	Desc	Qty	UOM	Price	Disc	Amount
10	SERV-CH	<b>Service Charge - Cased Hole</b>					
20	FLATCHL	Flat Charge - Land <i>Comment: Wireline crew on site at 10:45 AM on 28-Oct-2019</i>	1	EA	1,911.00	100.00%	
							<b>Est Sub Total:</b>
30	BP-O	<b>Bridge Plug, Others</b>					
40	FLAT	Flat Charge <i>Comment: Set cast iron bridge plug at 6788 feet Performed 28-Oct-2019</i>	1	FL	840.00	100.00%	
							<b>Est Sub Total:</b>
50	DB-BP	<b>Cement Dump Bailer</b>					
60	FLAT	Flat Charge <i>Comment: Dump bail 2 sacks cement on top of bridge plug at 6788 feet Performed 28-Oct-2019</i>	1	FL	1,344.00	100.00%	
							<b>Est Sub Total:</b>
70	BP-O	<b>Bridge Plug, Others</b>					
80	FLAT	Flat Charge <i>Comment: Set cast iron bridge plug at 2200 ft Performed 28-Oct-2019</i>	1	FL	840.00	100.00%	
							<b>Est Sub Total:</b>
90	DB-BP	<b>Cement Dump Bailer</b>					
100	FLAT	Flat Charge <i>Comment: Dump bail 2 sacks cement on plug at 2200 ft Performed 28-Oct-2019</i>	1	FL	1,344.00	100.00%	
							<b>Est Sub Total:</b>
110	POWERCUTTER	<b>PowerCutter</b>					
120	SC-X-REMARK	Cut 4.5-inch casing <i>Comment: Cut 4.5-inch casing at 874 feet Performed 28-Oct-2019</i>	1	EA	0.00		
							<b>Est Sub Total:</b>
							<b>Field Ticket Total (USD)</b>

SC Number: EGA1-00007  
Service Date: 28-Oct-2019

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**SCHLUMBERGER TECHNOLOGY CORPORATION**



<b>Customer Name:</b> NOBLE ENERGY INC 1625 BROADWAY, SUITE 2200  DENVER CO 80202	<b>Customer:</b> NOBLE ENERGY INC <b>Well Name/#:</b> BOOTH USX EE 25-25 <b>Field:</b> <b>County:</b> Weld County <b>State/Prov:</b> Colorado <b>Country:</b> UNITED STATES <b>UWI:</b> 05-123-24717-00-00 <b>Rig:</b> Mast or Crane	<b>PO:</b> <b>Cust Cont#:</b> <b>Comm Agmnt:</b> <b>AFE:</b> <b>Ext Ref:</b> <b>Cust Ref:</b> <b>Job Start:</b> 28-Oct-2019 <b>Job End:</b> 30-Oct-2019
	<b>Run #:</b> Pending	<b>SLB Loc:</b> (SAP-2152) Fort Morgan - USR

Estimated Discounted Total (USD): **0.00**

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES. THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT ("MSA") BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

Eric Peterson

Date

Avery Becker

Date