

				Customer Noble			Job Number 1234					
Well Booth EE 25-25			Location (legal) CWY			Schlumberger Location Cheyenne			Job Start Oct/30/2019			
Field DJ		Formation Name/Type			Deviation deg		Bit Size in		Well MD 874.0 ft		Well TVD 874.0 ft	
County Weld		State/Province Colorado			BHP psi		BHST 90 degF		BHCT 80 degF		Pore Press. Gradient lb/gal	
Well Master 1234		API/UWI										
Rig Name Rigless		Drilled For Oil and Gas		Service Via Land		Casing/Liner						
						Depth, ft		Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class Old		Well Type Other		874.0		4.5	11.6	n/a	n/a	
						0.0		0.0	0.0			
Drilling Fluid Type Other		Max. Density 8.40 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe						
						T/D		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type P & A Surface Plug										
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole						
						Top, ft		Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
Service Instructions Surface Plug Plug From 874 ft to Surface 10 bbl water 62 bbl cmt@15.8ppg 1.16y 300 sks 5.13 gps 0.5 bbl Disp						ft		ft			ft	
						ft		ft			Diameter in	
						Treat Down Casing		Displacement 0.5 bbl		Packer Type	Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job				
Lift Pressure psi		Shoe Type			Squeeze Type							
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>			Shoe Depth ft			Tool Type				
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type			Tool Depth ft			
Cement Head Type		Stage Tool Depth ft			Tail Pipe Size in							
Job Scheduled For Oct/30/2019		Arrived on Location Oct/30/2019		Leave Location Oct/30/2019		Collar Type			Tail Pipe Depth ft			
						Collar Depth ft			Sqz. Total Vol. bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message						
10/30/2019	10:14:37	0	0.0	8.49	0.0	Started Acquisition						
10/30/2019	10:19:37	0	0.0	8.49	0.0							
10/30/2019	10:24:37	176	1.5	16.09	0.0							
10/30/2019	10:29:37	108	1.9	16.07	0.0							
10/30/2019	10:34:37	102	2.0	15.80	0.0							
10/30/2019	10:39:37	119	1.9	16.03	0.0							
10/30/2019	10:44:37	186	1.9	15.82	0.0							
10/30/2019	10:49:37	264	1.9	15.98	0.0							
10/30/2019	10:54:37	261	0.7	16.13	0.0							
10/30/2019	10:57:22	338	1.1	15.98	0.0	Reset Total, Vol = 62.06 bbl End Cmt start Disp						
10/30/2019	10:57:54	257	1.0	11.46	0.0	Reset Total, Vol = 0.61 bbl end Disp.						
10/30/2019	10:59:37	14	0.0	9.82	0.0							
10/30/2019	11:04:37	250	2.5	9.06	0.0							
10/30/2019	11:09:37	251	2.9	8.57	0.0							
10/30/2019	11:14:37	69	1.6	8.48	0.0							
10/30/2019	11:19:37	8	0.0	0.01	0.0							
10/30/2019	11:24:37	28	0.0	0.02	0.0							

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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal
	0							
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl		Displacement bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 5.0 bbl		
					Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative Chris H.			Schlumberger Supervisor Richard White			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
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