

				Customer Noble		Job Number 1234	
Well Booth EE 25-25			Location (legal) CWY		Schlumberger Location Cheyenne		Job Start Oct/30/2019
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 874.0 ft	Well TVD 874.0 ft
County Weld		State/Province Colorado		BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal
Well Master 1234		API/UWI					
Rig Name Rigless	Drilled For Oil and Gas	Service Via Land		Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
				874.0	4.5	11.6	n/a
				0.0	0.0	0.0	
Offshore Zone		Well Class Old	Well Type Other				
Drilling Fluid Type Other		Max. Density 8.40 lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing		Job Type P & A Surface Plug					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection			
				Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
							Total Interval ft
							Diameter in
				Treat Down Casing	Displacement 0.5 bbl	Packer Type	Packer Depth ft
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Service Instructions Surface Plug Plug From 874 ft to Surface  10 bbl water 62 bbl cmt@15.8ppg 1.16y 300 sks 5.13 gps 0.5 bbl Disp							
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Oct/30/2019		Arrived on Location Oct/30/2019		Leave Location Oct/30/2019		Collar Type	
						Tail Pipe Depth ft	
				Collar Depth ft		Sgz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/30/2019	10:14:37	0	0.0	8.49	0.0	Started Acquisition	
10/30/2019	10:19:37	0	0.0	8.49	0.0		
10/30/2019	10:24:37	176	1.5	16.09	0.0		
10/30/2019	10:29:37	108	1.9	16.07	0.0		
10/30/2019	10:34:37	102	2.0	15.80	0.0		
10/30/2019	10:39:37	119	1.9	16.03	0.0		
10/30/2019	10:44:37	186	1.9	15.82	0.0		
10/30/2019	10:49:37	264	1.9	15.98	0.0		
10/30/2019	10:54:37	261	0.7	16.13	0.0		
10/30/2019	10:57:22	338	1.1	15.98	0.0	Reset Total, Vol = 62.06 bbl End Cmt start Disp	
10/30/2019	10:57:54	257	1.0	11.46	0.0	Reset Total, Vol = 0.61 bbl end Disp.	
10/30/2019	10:59:37	14	0.0	9.82	0.0		
10/30/2019	11:04:37	250	2.5	9.06	0.0		
10/30/2019	11:09:37	251	2.9	8.57	0.0		
10/30/2019	11:14:37	69	1.6	8.48	0.0		
10/30/2019	11:19:37	8	0.0	0.01	0.0		
10/30/2019	11:24:37	28	0.0	0.02	0.0		

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## Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final 0	Average	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 5.0 bbl
						Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Chris H.			Schlumberger Supervisor Richard White			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
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