



DE	ET	OE	ES
----	----	----	----

Document Number:  
402009210

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433  
 2. Name of Operator: LARAMIE ENERGY LLC  
 3. Address: 1401 SEVENTEENTH STREET #1401  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Joan Proulx  
 Phone: (970) 263-3641  
 Fax: \_\_\_\_\_  
 Email: jproulx@laramie-energy.com

5. API Number 05-077-10575-00  
 6. County: MESA  
 7. Well Name: Sup & Shep  
 Well Number: 0993-25-07W  
 8. Location: QtrQtr: NESW Section: 25 Township: 9S Range: 93W Meridian: 6  
 9. Field Name: BUZZARD CREEK Field Code: 9500

**Completed Interval**

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/18/2019 End Date: 03/31/2019 Date of First Production this formation: 04/14/2019  
 Perforations Top: 7032 Bottom: 8476 No. Holes: 159 Hole size: 37/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

72,500 bbls slickwater; no proppant

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 72500 Max pressure during treatment (psi): 7203  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.40  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.71  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 6  
 Recycled water used in treatment (bbl): 72500 Flowback volume recovered (bbl): 33322  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 04/15/2019 Hours: 1 Bbl oil: 0 Mcf Gas: 16 Bbl H2O: 9  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 401 Bbl H2O: 225 GOR: 0  
 Test Method: Flowing Casing PSI: 1746 Tubing PSI: 1002 Choke Size: 20/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1124 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8105 Tbg setting date: 04/12/2019 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

The actual TPZ is on the Form 5 #401972920.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: jproulx@laramie-energy.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

402009216	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Form 5 RTD missing "as drilled" TPZ	08/14/2020
--------	-------------------------------------	------------

Total: 1 comment(s)