

FORM
5Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401972920

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10433

Contact Name: Joan Proulx

Name of Operator: LARAMIE ENERGY LLC

Phone: (970) 263-3641

Address: 1401 SEVENTEENTH STREET #1401

Fax:

City: DENVER

State: CO

Zip: 80202

Email: jproulx@laramie-energy.com

API Number 05-077-10575-00

County: MESA

Well Name: Sup & Shep

Well Number: 0993-25-07W

Location: QtrQtr: NESW

Section: 25

Township: 9S

Range: 93W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2405 feet

Direction: FSL

Distance: 1761 feet

Direction: FWL

As Drilled Latitude: 39.244835

As Drilled Longitude: -107.723395

GPS Data: GPS Quality Value: 1.4

Type of GPS Quality Value:

Date of Measurement: 10/11/2018

GPS Instrument Operator's Name: T Sherrill

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 1695 feet

Direction: FNL

Dist: 1484 feet

Direction: FWL

Sec: 25

Twp: 9S

Rng: 93W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 1651 feet

Direction: FNL

Dist: 1508 feet

Direction: FWL

Sec: 25

Twp: 9S

Rng: 93W

Field Name: BUZZARD CREEK

Field Number: 9500

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/29/2018

Date TD: 12/03/2018

Date Casing Set or D&A: 12/03/2018

Rig Release Date: 01/29/2019 Per Rule 308A.b.

Well Classification:



Dry



Oil



Gas/Coalbed



Disposal



Stratigraphic



Enhanced Recovery



Storage



Observation

Total Depth MD 8700

TVD** 8582

Plug Back Total Depth MD 8604

TVD** 8473

Elevations GR 8078

KB 8108

Digital Copies of ALL Logs must be Attached per Rule 308A



List Electric Logs Run:

RAL (CBL), RPM (Reservoir Performance Monitor), NEO (Pulsed Neutron), Mud

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	112	0	60	100	0	60	VISU
SURF	11	8+5/8	24	0	1,578	259	0	1,578	CALC
1ST	7+7/8	4+1/2	11.6	0	8,690	1,288	1,200	8,690	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,399	5,936	NO	NO	
OHIO CREEK	5,627	5,936	NO	NO	
WILLIAMS FORK	5,936	7,832	NO	NO	
CAMEO	7,832	8,531	NO	NO	
ROLLINS	8,531		NO	NO	

Operator Comments:

As-built data was obtained at the conductors.

No open-hole logs were run on this well; a Rule 317.p. exception was granted for this well. The existing Sup & Shep Federal 25-11M (077-10219) well on this location meets the obligation of Rule 317.p. and will be used to describe the stratigraphy of the formations on this pad (Borehole and CAL/GR/NEU/IND). An open-hole log (GR/CAL/IND/NEU) was also run on the Sup & Shep Federal 0993-25-14W (077-10582) well.

The actual TPZ is included on this Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Joan Proulx

Title: Regulatory Analyst

Date: _____

Email: jproulx@laramie-energy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401972947	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401972948	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401972953	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972956	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972957	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972958	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972959	TIF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972965	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972968	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972976	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972983	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972985	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972986	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972987	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401972991	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RTD – 5A is missing “as drilled” TPZ.	08/14/2020

Total: 1 comment(s)

