

<h1>Job Summary</h1>				Ticket Number		Ticket Date	
				TN#	FL1017	7/3/2016	
COUNTY		COMPANY		CUSTOMER REP			
Weld		Whiting Petroleum Corp.		Kenny Ray			
WELL NAME		RIG		JOB TYPE			
Horsetail 08B-1711		Boss Unit 409		Surface			
SURFACE WELL LOCATION		O-TEX Field Supervisor					
SW NE Sec8:R10N:T57W		Hall, Andy					
EMPLOYEES							
Cody Bushnell		Peterson, Ryan					
Devine, Rich							
WELL PROFILE							
Max Treating Pressure (psi):				Bottom Hole Static Temperature (°F):			
Bottom Hole Circulating Temperature (°F):				Well Type:		Oil	
Open Hole							
1		Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)	
		13.5	0	2030			
2		Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)	
Casing/Tubing/Drill Pipe							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2015.6		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	5.5	20	P-110				
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
CEMENT DATA							
Stage 1:		From Depth (ft):		0	To Depth (ft):		1300.00
Type: Lead		Volume (sacks):		340	Volume (bbls)		149
Cement:	Control Set 'C'					Density (ppg)	Yield (ft³/sk)
Additives:	0.25lb/sk LCL-7 + 0.01gal/bbl CDF-3L + 2% Gypsum + 2% SMS + 2% CaCl2					12	2.46
						14.52	
Stage 2:		From Depth (ft):		1300	To Depth (ft):		2015.00
Type: Tail		Volume (sacks):		325	Volume (bbls)		84.5
Cement:	Type III Cement					Density (ppg)	Yield (ft³/sk)
Additives:	2% CaCl2 + 0.25lb/sk LCL-7 + 0.01% CDF-3L					14.2	1.46
						7.36	
Stage 3:		From Depth (ft):			To Depth (ft):		
Type: Top-Off		Volume (sacks):		100	Volume (bbls)		
Cement:	Type III Cement					Density (ppg)	Yield (ft³/sk)
Additives:	2% CaCl2					14.8	1.33
						6.34	
Stage 4:		From Depth (ft):			To Depth (ft):		
Type:		Volume (sacks):			Volume (bbls)		
Cement:						Density (ppg)	Yield (ft³/sk)
Additives:							
SUMMARY							
Preflushes:	30 bbls of	Fresh Water	Calculated Displacement (bbl):		155.75		
	bbls of		Actual Displacement (bbl)				
	bbls of		Plug Bump (Y/N):		y Bump Pressure (psi):		
Total Preflush/Spacer Volume (bbl):	30		Lost Returns (Y/N):		n (if Y, when)		
Total Slurry Volume (bbl):	233.5		bbl				
Total Fluid Pumped	263.5						
Returns to Surface (bbl):		bbls					
Customer Representative Signature			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> Thank You For Using O - TEX Pumping </div>				

[illegible]