

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/19/2020

Document Number:

402426890

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@iciteam.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE OR SYSTEM

CRUDE OIL TRANSFER LINE OR SYSTEM IDENTIFICATION

Facility ID: 471209 Transfer Line WRL-06-TLE-100-L5 Jurisdiction: COGCC
Name:

CRUDE OIL TRANSFER LINE OR SYSTEM REGISTRATION

Planned Construction Date: 03/01/2013
A representative legal location and associated latitude and longitude near the center of the transfer line or system.
County: WELD
Qtr Qtr: NENE Section: 13 Township: 6N Range: 63W Meridian: 6
Latitude: 40.491024 Longitude: -104.376051
GPS Quality Value: Type of GPS Quality Value: Measurement Date: 08/01/2012

CRUDE OIL TRANSFER LINE or System AS-BUILT

Date Crude Oil Transfer Line or System was Placed into Service:

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Standard Dimension Ratio: 42
(for HDPE pipe only)
Max outer Diameter 6.625 Wall 0.280 Weight 18.99 Grade: 42
(inches): Thickness: (lb/ft):
Coating: True Bedding Material: Native Materials Burial Depth: 5
Max Anticipated Operating 500 Testing 1060 Test Date: 03/23/2020
PSI: Pressure:

* Attach a copy of the operator's crude oil leak protection and monitoring plan prepared in accordance with 1104.g. or provide the required cross reference information for a previously filed plan.

471209 (facility identification number, or COGCC document number)

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses anodes for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable. There is no pressure test available for the 6" mainline. The pressure test for the newly installed 4" Flex Steel is attached. Continuous pressure monitoring has been implemented as the integrity method.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

All crossings are bored.

CRUDE OIL TRANSFER LINE OR SYSTEM REALIGNMENT

Date: 04/01/2020

Description of Realignment:

Approximately 627 ft of 4" nonpiggable carbon steel pipe from the LACT was removed and replaced with 4" piggable Flex Steel pipe with launcher and receiver. A geodatabase of the realignment is attached that shows the remaining steel 6" mainline and the new 4" Flex Steel. The 6" mainline pipe has not changed.

OPERATOR COMMENTS AND SUBMITTAL

Comments Approximately 627 ft of 4" nonpiggable carbon steel pipe from the LACT was removed and replaced with 4" piggable Flex Steel pipe with launcher and receiver. A geodatabase of the realignment is attached that shows the remaining steel 6" mainline and the new 4" Flex Steel. The 6" mainline pipe has not changed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/19/2020 Email: anita.cuevas@iciteam.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/14/2020

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402426890	Form44 Submitted
402426891	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402426892	AFFIDAVIT OF COMPLETION
402426893	PRESSURE TEST

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

