

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 06/12/2020 Document Number: 402420779

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960 Address: 1625 BROADWAY #2200 Email: anita.cuevas@iciteam.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

CRUDE OIL TRANSFER LINE OR SYSTEM

CRUDE OIL TRANSFER LINE OR SYSTEM IDENTIFICATION

Facility ID: 467391 Transfer Line Name: BDO-08-LVD-100 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE OR SYSTEM REGISTRATION

Planned Construction Date: 09/13/2019 A representative legal location and associated latitude and longitude near the center of the transfer line or system. County: WELD Qtr Qtr: NWSW Section: 26 Township: 7N Range: 66W Meridian: 6 Latitude: 40.545896 Longitude: -104.753902 GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 07/17/2019

CRUDE OIL TRANSFER LINE or System AS-BUILT

Date Crude Oil Transfer Line or System was Placed into Service: 4/30/2020 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only) Max outer Diameter (inches): 8.625 Wall Thickness: 0.219 Weight (lb/ft): 19.68 Grade: 52 Coating: True Bedding Material: Native Materials Burial Depth: 4 Max Anticipated Operating PSI: 1440 Testing Pressure: 2035 Test Date: 02/11/2020

* Attach a copy of the operator's crude oil leak protection and monitoring plan prepared in accordance with 1104.g. or provide the required cross reference information for a previously filed plan.

(facility identification number, or COGCC document number)

Description of Corrosion Protection:

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

All crossings were bored.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/12/2020 Email: anita.cuevas@iciteam.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|--------------------|---|
| 402420793 | CRUDE OIL TRANSFER LINE GEODATABASE GDB |
| 402420795 | AFFIDAVIT OF COMPLETION |
| 402420796 | PRESSURE TEST |
| 402420798 | LEAK PROTECTION AND MONITORING PLAN |

Total Attach: 4 Files