

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/13/2020

Submitted Date:

08/13/2020

Document Number:

696103526**FIELD INSPECTION FORM**Loc ID 425767 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:22 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425768	WELL	TA	07/07/2020	OW	123-34513	RAYGLO A15-68-1HN	TA
425769	WELL	SI	01/01/2020	OW	123-34514	RAYGLO A14-67-1HN	SI
425770	WELL	SI	01/01/2020	OW	123-34515	RAYGLO A14-68-1HN	SI
425772	WELL	SI	01/01/2020	OW	123-34516	RAYGLO A15-67-1HN	SI

General Comment:

This is a WELL / BATTERY inspection.
 Well(s): 3: Shut-In | SI ; 1: Temporarily Abandoned | TA.
 Battery: Inactive | Shut-down.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	4: Wellsites.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		
	Date:	<input type="text"/>	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	4: Wellsites. Iron panel.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 4		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Emission Control Device	# 4		
Comment:	ECD #1, 2, 3: Controls crude oil tanks VOCs. ECD #4: Controls separator VOCs. Pilots: OFF Shut-down.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	Calibration cards indicates calibration within last year. 1.) 12/16/2019. 2.) 06/12/2020. 3.) 06/29/2020. Meters currently NOT in use. Last production date: 12/2019.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 5		
Comment:	ECD scrubbers.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Other	# 3		
Comment:	Sand traps.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead: w/ Master & casing valves.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	300 BBLS	FIBERGLASS AST		,
Comment:	West Bank: 2 tanks. Insulated. East Bank: 2 tanks. Insulated.				
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tanks & produced H2O vaults.			

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	5	<100 BBLS	CONCRETE SUMP/VAULT		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition					
Other (Content)					
Other (Capacity)	60 Bbls.				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tanks & produced H2O tanks.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	17	300 BBLS	STEEL AST		40.486930,-104.526280
Comment: West Bank: 9 tanks. Equalizer lines connect 8 crude oil tanks. East Bank: 8 tanks. Equalizer lines connect 8 crude oil tanks.					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ produced H2O tanks & vaults.				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 425768 Type: WELL API Number: 123-34513 Status: TA Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
 Disconnected from flowline.
 COGCC records indicate last production: 05/2019.
 Blue TA tag for SI/TA status present at wellsite.
 Locked-Out, Tagged-Out | LOTO. LOTO date: 08/07/2020.
 Form 4 Sundry doc. #402438446 indicates TA status: 06/02/2020. Approved.
 Form 21-MIT doc. #402464717 indicates MIT done: 07/24/2020. Approved.
 Form 42 doc #402436157 MIT 10-Day Notice: 07/15/2020. Approved.

Corrective Action: Date:

Facility ID: 425769 Type: WELL API Number: 123-34514 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: Shut-In | SI.
 Observed production valves shut.
 COGCC records indicate last production: 12/2019.
 Locked-Out, Tagged-Out | LOTO. LOTO date: 06/27/2020.

Corrective Action: Date:

Facility ID: 425770 Type: WELL API Number: 123-34515 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: Shut-In | SI.
 Observed production valves shut.
 COGCC records indicate last production: 12/2019.
 Locked-Out, Tagged-Out | LOTO. LOTO date: 06/27/2020.

Corrective Action: Date:

Facility ID: 425772 Type: WELL API Number: 123-34516 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: Shut-In | SI.
 Observed production valves shut.
 COGCC records indicate last production: 12/2019.
 Locked-Out, Tagged-Out | LOTO. LOTO date: 06/27/2020.

Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On THU 08/13/2020 at approximately 13:23 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: RAYGLO /A14-67-1HN Location ID: 425767 Well Names: Rayglo A15-67-1HN, A15-68-1HN, A14-67-1HN, A14-68-1HN API: 05-123-34516, 05-123-34513, 05-123-34514, 05-123-34515 Location County: Weld County, Colorado Weather: Partly cloudy, dry.</p> <p>While there, I observed: Well(s): 3: Shut-In SI ; 1: Temporarily Abandoned TA. Battery: Inactive Shut-down.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	08/13/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696103528	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5223643