

State of Colorado  
Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

## BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.  
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.  
Step 3. Conduct Bradenhead test.  
Step 4. Conduct intermediate casing test.  
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: <u>16700</u>	3. BLM Lease No: <u>Gray B-0327</u>	11. Date of Test: <u>7/30/20</u>
2. Name of Operator: <u>Town</u>	5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut in
4. API Number: <u>05-103-016124</u>	6. Number: <u>5</u>	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Injection
5. Well Name: <u>Gray B-0327</u>	7. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWNW 18, 2N, R102W, 16+PM</u>	<input type="checkbox"/> Clock/Intermittent <input checked="" type="checkbox"/> Water
8. County: <u>Rio Blanco</u>	9. Field Name: <u>Pangloss water sands</u>	<input type="checkbox"/> Plunger Lift
10. Minerals: <input type="checkbox"/> Fee <input type="checkbox"/> State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Indian	13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input checked="" type="checkbox"/> Liner?	
14. STEP 1: EXISTING PRESSURES		
Record all pressures as found	Tubing: Fm: <u>1643</u> Fm: <u>weber</u>	Prod. Casing: <u>139</u> Fm: <u>weber</u>
	Intermediate Csg: <u>Ø</u>	Surface Casing: <u>200</u> Fm: <u>200</u>
15. STEP 2: See instructions above.		

16. STEP 3: BRADENHEAD TEST					
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: <u>1643</u> Tubing:	Fm: <u>139</u> Tubing:	Production Casing PSIG	Intermediate Casing PSIG
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	00:	<u>1643</u>	<u>-</u>	<u>139</u>	<u>Ø</u>
	05:	<u>1643</u>	<u>-</u>	<u>139</u>	<u>Ø</u>
	10:	<u>1644</u>	<u>-</u>	<u>140</u>	<u>Ø</u>
	15:	<u>1641</u>	<u>-</u>	<u>140</u>	<u>Ø</u>
	20:	<u>1642</u>	<u>-</u>	<u>140</u>	<u>Ø</u>
	25:	<u>1642</u>	<u>-</u>	<u>140</u>	<u>Ø</u>
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	30:	<u>1642</u>	<u>-</u>	<u>140</u>	<u>Ø</u>
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input checked="" type="checkbox"/> Other: (describe) <u>Just gas</u>	Note instantaneous Bradenhead PSIG at end of test: <u>&gt; Ø</u>				

17. STEP 4: INTERMEDIATE CASING TEST					
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: <u>1643</u> Tubing:	Fm: <u>139</u> Tubing:	Production Casing PSIG	Intermediate Casing PSIG
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	00:				
	05:				
	10:				
	15:				
	20:				
	25:				
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	30:				
Character of intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe)	Note instantaneous Intermediate Casing PSIG at end of test: <u>&gt;</u>				
18. Comments:					

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Tony Welling Title: operator Phone: 7-29-2020  
Signed: Tony Welling Title: \_\_\_\_\_ Date: \_\_\_\_\_  
WITNESSED BY: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_

bad gauge initial  
replaced gauge