

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/12/2020

Submitted Date:

08/12/2020

Document Number:

700701314

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 413900 _____ Ramsey, Scott _____ 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10531
 Name of Operator: GRIZZLY OPERATING LLC
 Address: 5847 SAN FELIPE #3000
 City: HOUSTON State: TX Zip: 77057
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 19 Number of Comments
 0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
, Grizzly		sghan@grizzlyenergyllc.com	SR. EH&S
, Grizzly		aaxelson@grizzlyenergyllc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412750	WELL	PR	08/24/2010	GW	045-18585	CBS 24B-21-692	PR
412751	WELL	PR	08/25/2010	GW	045-18584	CBS 24D-21-692	PR
412752	WELL	PR	08/24/2010	GW	045-18583	CBS 14B-21-692	PR
412754	WELL	PR	09/01/2010	GW	045-18582	CBS 14D-21-692	PR
412755	WELL	PR	08/30/2010	GW	045-18581	CBS 13A-21-692	PR
412756	WELL	PR	09/28/2010	GW	045-18580	CBS 13B-21-692	PR
412757	WELL	PR	09/28/2010	GW	045-18579	CBS 13C-21-692	PR
412758	WELL	PR	08/16/2010	GW	045-18578	SPECIALTY 13D-21-692	PR
412759	WELL	PR	08/30/2010	GW	045-18577	CBS 23A-21-692	PR
412760	WELL	PR	09/28/2010	GW	045-18576	CBS 23B-21-692	PR
412761	WELL	PR	10/12/2010	GW	045-18575	CBS 23C-21-692	PR
412762	WELL	PR	08/16/2010	GW	045-18574	SPECIALTY 23D-21-692	PR

General Comment:**COGCC Inspection Report Summary**

On Wednesday 8/12/20 at approximately 1300, I, Inspector Scott Ramsey, conducted a routine inspection at Grizzly Track 10, at Location # 413900 in Garfield county Colorado.

While there, I observed normal production operations. All meters in separators have been calibrated on location within the past year. Gas injection rack has no evidence of calibration cards, spoke with Calibration tech from grizzly operating and I was informed that calibration cards are in RTU to be kept out of the weather. And are calibrated.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:			
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Equipment:		corrective date
Type: Gas Meter Run	# 12	
Comment:	All meters calibrated on location within a year at separators	
Corrective Action:		Date:
Type: Gas Meter Run	# 12	
Comment:	Gas injection rack has no evidence of calibration cards, spoke with Calibration tech from grizzly operating and I was informed that calibration cards are in RTU to be kept out of the weather. And are calibrated.	
Corrective Action:		Date:
Type: Bird Protectors	# 10	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heater Treater	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 12	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 12	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	chemical tanks at well heads	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLs	HEATED STEEL AST		
Comment:	Three (3) tanks are not heated				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Ignitor/Combustor		
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	412750	Type:	WELL	API Number:	045-18585	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	412751	Type:	WELL	API Number:	045-18584	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	412752	Type:	WELL	API Number:	045-18583	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	412754	Type:	WELL	API Number:	045-18582	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	412755	Type:	WELL	API Number:	045-18581	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	412756	Type:	WELL	API Number:	045-18580	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	412757	Type:	WELL	API Number:	045-18579	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	412758	Type:	WELL	API Number:	045-18578	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				

Facility ID: <u>412759</u>	Type: <u>WELL</u>	API Number: <u>045-18577</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>producing</u>			
Corrective Action:			Date:	
Facility ID: <u>412760</u>	Type: <u>WELL</u>	API Number: <u>045-18576</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>producing</u>			
Corrective Action:			Date:	
Facility ID: <u>412761</u>	Type: <u>WELL</u>	API Number: <u>045-18575</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>producing</u>			
Corrective Action:			Date:	
Facility ID: <u>412762</u>	Type: <u>WELL</u>	API Number: <u>045-18574</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>producing</u>			
Corrective Action:			Date:	

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap						
Gravel		Ditches				
Ditches		Culverts				
Sediment Traps		Gravel				
Berms		Check Dams				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700701317	photos for Track 10	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5222541