

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/12/2020

Submitted Date:

08/12/2020

Document Number:

697001806**FIELD INSPECTION FORM**Loc ID 407684 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10131Name of Operator: ST JAMES ENERGY OPERATING INCAddress: PO BOX 1210City: JACKSON State: WY Zip: 83001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kraich, Adam		adam.kraich@state.co.us	
Jenkins, Steve		steve.jenkins@state.co.us	
,		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243662	WELL	PA	05/01/1998	DA	123-11454	DRAKE 8-2	WK

General Comment:

Re-entry and replug by PDCE.

LocationOverall Good: ☐

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Chain link and sound walls		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	#		
Comment:	All equipment is grounded.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 243662 Type: WELL API Number: 123-11454 Status: PA Insp. Status: WK**Cement**Cement ContractorContractor Name: Magnum

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 511 sxsGood Return During Job: YESCement Type: Type III 14.1#

Comment: Hold safety meeting, TIH with tbg, tag Sussex balance plug TOC @ 3855' KB, lay down tbg to 1752' KB, condition wellbore, MIRU Magnum Cementing Services cementers, hold safety meeting, establish circulation, mix and pump 213 sxs Type III w/1% CACL 14.1 ppg cement slurry Pierre balance plug (48.6 bbls total), displace tbg with 6 bbls of fresh water, RD cementers, POOH with tbg, WOC 4 hrs, TIH and tag TOC @ 1230' KB, lay down tbg to 645' KB, RU cementers, establish circulation, mix and pump 298 sxs Type III w/1% CACL 14.1 ppg cement slurry shoe plug (68 bbls total) with cement returned to work tank, RD cementers, lay down tbg, top off cement to surface.

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697001807	Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5222539