

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/12/2020

Submitted Date:

08/12/2020

Document Number:

697001806

FIELD INSPECTION FORM

Loc ID 407684 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10131
Name of Operator: ST JAMES ENERGY OPERATING INC
Address: PO BOX 1210
City: JACKSON State: WY Zip: 83001

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kraich, Adam		adam.kraich@state.co.us	
Jenkins, Steve		steve.jenkins@state.co.us	
,		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243662	WELL	PA	05/01/1998	DA	123-11454	DRAKE 8-2	WK

General Comment:

Re-entry and replug by PDCE.

Location

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	LOCATION		
Comment:	Chain link and sound walls		
Corrective Action:		Date:	

Equipment:

				corrective date
Type: Other	#			
Comment:	All equipment is grounded.			
Corrective Action:		Date:		

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 243662 Type: WELL API Number: 123-11454 Status: PA Insp. Status: WK

Cement

Cement Contractor

Contractor Name: Magnum Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): 511 sxs

Good Return During Job: YES Cement Type: Type III 14.1#

Comment: Hold safety meeting, TIH with tbg, tag Sussex balance plug TOC @ 3855' KB, lay down tbg to 1752' KB, condition wellbore, MIRU Magnum Cementing Services cementers, hold safety meeting, establish circulation, mix and pump 213 sxs Type III w/1% CACL 14.1 ppg cement slurry Pierre balance plug (48.6 bbls total), displace tbg with 6 bbls of fresh water, RD cementers, POOH with tbg, WOC 4 hrs, TIH and tag TOC @ 1230' KB, lay down tbg to 645' KB, RU cementers, establish circulation, mix and pump 298 sxs Type III w/1% CACL 14.1 ppg cement slurry shoe plug (68 bbls total) with cement returned to work tank, RD cementers, lay down tbg, top off cement to surface.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697001807	Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5222539