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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number: \_\_\_\_\_

Date Received: \_\_\_\_\_

Complete the  
Attachment Checklist

OGCC Operator Number: 100322	Contact Name and Telephone Carl Swift	Oper	OGCC
Name of Operator: NOBLE ENERGY INC	No: (970) 217-5527	Pressure Chart	
Address: 1001 NOBLE ENERGY WAY	Email: carl.swift@nbleenergy.com	Cement Bond Log	
City: HOUSTON State: TX Zip: 77070		Tracer Survey	
API Number: 05-123-21617 OGCC Facility ID Number:		Temperature Survey	
Well/Facility Name: Dechant Well/Facility Number: 18-7			
Location QtrQtr: NeNW Section: 7 Township: 3N Range: 64W Meridian:		Inspection Number	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: \_\_\_\_\_

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test

Injection/Producing Zone(s) cod/nio	Perforated Interval: 6794-7082	Open Hole Interval:
		Bridge Plug or Cement Plug Depth 6743'

Tubing Casing/Annulus Test

Tubing Size: 2.375	Tubing Depth: 5707'	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data					
Test Date 7-28-2020	Well Status During Test TA	Casing Pressure Before Test 40	Initial Tubing Pressure 40	Final Tubing Pressure 0	
Casing Pressure Start Test 499	Casing Pressure - 5 Min. 498	Casing Pressure - 10 Min. 496	Casing Pressure Final Test 496	Pressure Loss or Gain During Test -3	
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			OGCC Field Representative (Print Name): _____		

Initial Surface Casing Psi      5 min      10 min      15 min

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: CARL SWIFT

Signed: \_\_\_\_\_ Title: COMPLETIONS FOREMAN Date: 7-28-2020

OGCC Approval: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of Approval, if any: