

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 07/29/2020 Document Number: 402288089

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 70430 Contact Person: Megan Lee Company Name: PINTAIL PETROLEUM LTD Phone: (316) 305-0113 Address: 225 N. MARKET #300 Email: Megan.Lee@darrahoil.com City: WICHITA State: KS Zip: 67202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [] No [X]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321593 Location Type: Production Facilities Name: CHAMPLIN-COBB-614S44W Number: 7NESE County: CHEYENNE Qtr Qtr: NESE Section: 7 Township: 14S Range: 44W Meridian: 6 Latitude: 38.846966 Longitude: -102.371935

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477617 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.847399 Longitude: -102.369956 PDOP: 4.0 Measurement Date: 10/11/2015 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321593 Location Type: Well Site [] No Location ID Name: CHAMPLIN-COBB-614S44W Number: 7NESE County: CHEYENNE Qtr Qtr: NESE Section: 7 Township: 14S Range: 44W Meridian: 6 Latitude: 38.846966 Longitude: -102.371935

Flowline Start Point Riser

Latitude: 38.847297 Longitude: -102.372046 PDOP: 4.0 Measurement Date: 10/11/2015 Equipment at Start Point Riser: Well

Flowline Description and Testing


Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/18/1982
Maximum Anticipated Operating Pressure (PSI): 0 Testing PSI: 0
Test Date: 01/14/2020

OPERATOR COMMENTS AND SUBMITTAL

Comments This flowline has no pressure test because it is already abandoned in place. I was instructed by Steve Wheeler to register the flowline first in order to register it as abandoned in place after it has been approved.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 07/29/2020 Email: Megan.Lee@darrahoil.com
Print Name: Megan Lee Title: Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 8/12/2020

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402288089	Form44 Submitted
402288096	FLOWLINE LAYOUT DRAWING
402455824	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

