

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/11/2020

Submitted Date:

08/11/2020

Document Number:

697001804**FIELD INSPECTION FORM**Loc ID 407684 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10131Name of Operator: ST JAMES ENERGY OPERATING INCAddress: PO BOX 1210City: JACKSON State: WY Zip: 83001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	
Jenkins, Steve		steve.jenkins@state.co.us	
Kraich, Adam		adam.kraich@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243662	WELL	PA	05/01/1998	DA	123-11454	DRAKE 8-2	WK

General Comment:

Re-entry and replugin by PDCE.

LocationOverall Good: ☐**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Chain link and sound walls		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 243662 Type: WELL API Number: 123-11454 Status: PA Insp. Status: WK

CementCement ContractorContractor Name: Magnum

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 213 sxsGood Return During Job: YESCement Type: Type III 14.1#

Comment: Hold safety meeting, TIH with tbg, tag stub plug TOC @ 5192' KB, condition wellbore, lay down tbg to 4370' KB, MIRU Magnum Cementing Services cementers, hold safety meeting, establish circulation, mix and pump 213 sxs Type III 14.1 ppg cement slurry Sussex balance plug (48.6 bbls total), displace tbg with 19 bbls of fresh water, RDMO cementers, POOH with tbg, SIW.

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697001805	Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5221384