

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/10/2020

Submitted Date:

08/10/2020

Document Number:

697001802**FIELD INSPECTION FORM**Loc ID 407684 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10131Name of Operator: ST JAMES ENERGY OPERATING INCAddress: PO BOX 1210City: JACKSON State: WY Zip: 83001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	
Jenkins, Steve		steve.jenkins@state.co.us	
Kraich, Adam		adam.kraich@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243662	WELL	PA	05/01/1998	DA	123-11454	DRAKE 8-2	WK

General Comment:

Re-entry and replugin by PDCE.

LocationOverall Good: ☐**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Chain link and sound walls		
Corrective Action:		Date:	

Equipment:

Type: Other	#		corrective date
Comment:	All equipment is grounded.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 243662 Type: WELL API Number: 123-11454 Status: PA Insp. Status: WK**Cement**Cement ContractorContractor Name: Magnum

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 150 sxsGood Return During Job: YESCement Type: Type III 14.1#

Comment: TIH with muleshoe, tag csg stub @ 5510' KB, unable to sting into csg stub, work to a depth external of csg to 5580' KB and condition wellbore, MIRU Magnum Cement Services cementers, hold safety meeting, establish circulation, mix and pump 150 sxs Type III 14.1 ppg cement slurry (34.2 bbls total), displace tbg with 23.5 bbls of fresh water, RD cementers, lay down tbg to 4370' KB and condition wellbore, WOC 4 hrs, RIH to 5130' KB with no observed tag, SB 20 jts, circulate tbg clean, RDMO cementers.

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697001803	Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5220613