

FORM
2A

Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402149379

Date Received:

06/18/2020

Oil and Gas Location Assessment

☒ New Location ☐ Refile ☐ Amend Existing Location Location#: _____

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <https://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

477611

Expiration Date:

08/09/2023

☒ This location assessment is included as part of a permit application.

CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10720
Name: KODA EXPLORATION LLC
Address: 11799 WEST 18TH AVENUE
City: LAKEWOOD State: CO Zip: 80215

Contact Information

Name: Anders Elgerd
Phone: (303) 915-2555
Fax: ()
email: elgerd@comcast.net

FINANCIAL ASSURANCE

☒ Plugging and Abandonment Bond Surety ID (Rule 706): 20180182 ☐ Gas Facility Surety ID (Rule 711): _____

☐ Waste Management Surety ID (Rule 704): _____

LOCATION IDENTIFICATION

Name: WHP Misty Number: 2-7 Pad
County: LINCOLN
QuarterQuarter: NWNE Section: 7 Township: 17S Range: 54W Meridian: 6 Ground Elevation: 4766
Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 952 feet FNL from North or South section line
2074 feet FEL from East or West section line
Latitude: 38.593580 Longitude: -103.492650
GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 07/15/2019
Instrument Operator's Name: Elijah Frane

LOCAL GOVERNMENT INFORMATION

County: LINCOLN Municipality: N/A

Per § 34-60-106 (1)(f)(I)(A), the following questions pertain to the "local government with jurisdiction to approve the siting of the proposed oil and gas location."

The local government with jurisdiction is: County _____

Does the local government with jurisdiction regulate the siting of Oil and Gas Locations, with respect to this location? If the local government does regulate the siting, but has waived its right to precede the COGCC in siting determination, indicate by selecting "YES" here and selecting "Waived" for the disposition below. ☐ Yes ☒ No

If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location. ☐

The local government siting permit type is: _____

The local government siting permit was filed on: _____

The disposition of the application filed with the local government is: Waived

Additional explanation of local process:

Oil & Gas Exploration Permit Approved 08/20/2019, approval attached. Permit is not related to siting, per Lincoln County Land Use Planner.

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:	<u>LOCATION ID #</u>	<u>FORM 2A DOC #</u>
Well Site is served by Production Facilities	_____	402151992

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	<u>1</u>	Oil Tanks*	<u>2</u>	Condensate Tanks*	_____	Water Tanks*	<u>2</u>	Buried Produced Water Vaults*	_____
Drilling Pits	<u>2</u>	Production Pits*	_____	Special Purpose Pits	_____	Multi-Well Pits*	_____	Modular Large Volume Tanks	_____
Pump Jacks	<u>1</u>	Separators*	<u>1</u>	Injection Pumps*	_____	Cavity Pumps*	_____	Gas Compressors*	_____
Gas or Diesel Motors*	<u>1</u>	Electric Motors	_____	Electric Generators*	_____	Fuel Tanks*	_____	LACT Unit*	_____
Dehydrator Units*	_____	Vapor Recovery Unit*	_____	VOC Combustor*	_____	Flare*	<u>1</u>	Pigging Station*	_____

OTHER FACILITIES*

<u>Other Facility Type</u>	<u>Number</u>

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

In the event of production, a flowline from the well to the remote tank battery will be installed. The flowline will consist of 3" poly pipe, pressurized 0-40# PSI, buried at least 4' below surface. The remote tank battery will be used solely for the WHP Misty 2-7 and the WHP Misty 7-7 and will be located at approximately 151' FNL and 75' FEL 7-17S-54W.

(1) - 3" poly line : well production to remote tank battery (oil, gas, and water)

The 2 pits will be constructed adjacent to one another and used during drilling operations. One pit will be used for fresh water storage and the other will be a drill pit used to capture drill cuttings.

CONSTRUCTION

Date planned to commence construction: 08/01/2020 Size of disturbed area during construction in acres: 3.67
Estimated date that interim reclamation will begin: 02/01/2021 Size of location after interim reclamation in acres: 2.50
Estimated post-construction ground elevation: 4766

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: No

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? No

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: ONSITE Drilling Fluids Disposal Method: Evaporation

Cutting Disposal: ONSITE Cuttings Disposal Method: Other

Other Disposal Description:

Dewater and backfill.

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

Centralized E&P Waste Management Facility ID, if applicable: _____

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Joyce C. Johnston

Phone: 719-446-5206

Address: 17119 County Road 6

Fax: _____

Address: _____

Email: _____

City: Arlington State: CO Zip: 81021

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☒ is the mineral owner

☐ is committed to an oil and Gas Lease

☐ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

Date of Rule 306 surface owner consultation 08/01/2019

If this Form 2A is associated with Drilling and Spacing Unit applications, list docket number(s): _____

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	5280 Feet	5280 Feet
Building Unit:	5280 Feet	5280 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	2074 Feet	2034 Feet
Above Ground Utility:	2140 Feet	2100 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	952 Feet	800 Feet
School Facility::	5280 Feet	5280 Feet
School Property Line:	5280 Feet	5280 Feet
Child Care Center:	5280 Feet	5280 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, Designated Outside Activity Area, School Facility, and Child Care Center – as defined in 100 Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

SCHOOL SETBACK INFORMATION

Was Notice required under Rule 305.a.(4)? ☐ Yes ☒ No

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.
- Large UMA Facility – as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- ☐ Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on- or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- ☐ By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 168 - Olney-Midway complex, 3 to 12 percent slopes

NRCS Map Unit Name: 130 - Fort loam, 3 to 5 percent slopes

NRCS Map Unit Name: 148 - Manzanola clay loam, 1 to 5 percent slopes

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☒ field observation Date of observation: 07/29/2019

List individual species:

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe):

WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 255 Feet

water well: 2965 Feet

Estimated depth to ground water at Oil and Gas Location 18 Feet

Basis for depth to groundwater and sensitive area determination:

Permit Number 279321 was used for distance to closest water well.
Permit number 35537 was used for the basis of depth to groundwater and sensitive area determination.

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer zone: No

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? ☒ No ☐ Yes Floodplain Data Sources Reviewed (check all that apply)

☐ Federal (FEMA)

☐ State

☐ County

☐ Local

☒ Other Location is not with a floodplain based on topography, soil types, and hydrology

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

WILDLIFE

☐ This location is included in a Wildlife Mitigation Plan

☐ This location was subject to a pre-consultation meeting with CPW held on _____

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

☐ Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area

☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)

☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)

☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)

☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments In the event this Wildcat/Exploratory well is productive there will be a temporary flare skid, a temporary separator/treater to separate the oil, water, gas during the testing/flow back phase, (2) temporary oil tanks and (2) temporary water tanks. These temporary tanks on the well pad will be removed when the permanent tanks are installed at the remote tank battery. Post completions and flowback this wells production will then be transported to the remote tank battery via flowline.

This Form 2A is being re-submitted after rejection with a revised location drawing, hydrology map, and disturbed area during construction from what was orginally submitted. Please see the attached correspondence.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/18/2020 Email: elgerd@comcast.com

Print Name: Anders Elgerd

Title: CEO

Based on the information provided herein, this Oil and Gas Location Assessment complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 8/10/2020

Surface Owner Information

Owner Name	Address	Phone	Fax	Email
Joyce C. Johnston	17119 County Road 6 Arlington, CO 81021	719-446-5206		
Lowell L. Johnston	17119 County Road 6 Arlington, CO 81021	719-446-5206		

2 Surface Owner(s)

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type	Description
Construction	If Operator completes well after drilling it, temporary tanks, separators, and other temporary facilities necessary to test productivity will be installed. Temporary facilities will be replaced with permanent facilities as soon as possible, but shall not be in service for more than 60 calendar days after well completion activities. Temporary facilities will be cleaned, decommissioned and removed from the location within 30 calendar days after being taken out of service. Temporary facilities will not be installed if the well is abandoned during drilling operations (D&A).
Emissions mitigation	If the Operator completes the well after drilling it, Operator shall apply for approval to flare gas in accordance with Rule 912.a. Venting or Flaring of Natural Gas. Operator will prevent unnecessary or excessive venting or flaring of natural gas produced from this location in accordance with Rule 912.a.
Drilling/Completion Operations	Operator shall notify COGCC via a Form 42 Field Operations Notice for Completion of Permit Condition to allow for COGCC inspection at least 48 hours prior to backfilling and closing the drilling pit(s) in accordance with Rule 1003. If synthetic liners are used, Operator shall remove all liners from drilling pits prior to closure and burial. A synthetic liner may be necessary to protect sensitive area water resources or to contain fresh water in a drilling pit; however, synthetic liners may not be buried on location. Synthetic liners will be properly disposed offsite at a commercial disposal facility. Prior to inspection, the pit will be free of fluids, or netted, and will be fenced to protect prairie fowl and other wildlife.
Storm Water/Erosion Control	Operator shall use engineered controls that prevent off-site sediment migration and damage from runoff, ensuring protection of surrounding lands, groundwater, and surface water including unnamed ephemeral or intermittent drainages located approximately 255 feet north and 1,015 feet south that are tributary to Adobe Creek.
Material Handling and Spill Prevention	All vessels and liquid containers shall be placed in impervious-lined secondary containment or containers.
Material Handling and Spill Prevention	In addition to collecting and analyzing representative samples of the drilling pit contents in accordance with Rule 905, operator shall collect a sample from the soils at the base of the drilling pit prior to closure to ensure the soils meet the concentration levels in COGCC Rules Table 910-1 prior to backfilling the pit. The sample results shall be provided to the COGCC within 14 days of request.
Material Handling and Spill Prevention	To prevent the potential migration of hydrocarbons into the shallow aquifer, no oil shall be disposed of in the drilling pit. Any oil discovered on the pit shall be skimmed from the pit immediately.
Material Handling and Spill Prevention	Location lies within a Sensitive Area for groundwater resources with groundwater estimated at 18 feet bgs. If shallow groundwater is encountered during pit construction, the COGCC requires Koda to line the reserve pit or halt construction and convert to a closed-loop system consisting of aboveground tanks.

Best Management Practices

No	BMP/COA Type	Description
1	General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur, prompt cleanup will be required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. Cleanup will consist of patrolling the roadways, access areas, and other work areas to pick up trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.
2	Wildlife	Operator shall protect wildlife, migratory birds and domestic animals (e.g., livestock) from reserve pit (drilling pit) access by installing fencing and netting appropriate for wildlife exclusion within 3 days of the end of drilling operations.

3	Storm Water/Erosion Control	<p>Stormwater controls will be constructed around the perimeter of the site prior to construction and will be constructed in a manner consistent with good engineering practices to prevent offsite migration of sediment/contamination. The stormwater controls will remain in place until the pad reaches final reclamation.</p> <p>Due to the proximity of a nearby surface water feature, Operator will employ effective stormwater BMPs to prevent offsite migration of sediment and erosion. Stormwater controls will be installed around the cross-gradient and down-gradient sides of the location to prevent offsite migration of sediment into the surface water feature.</p> <p>Once the well pad has been constructed, a variety of BMPs will be utilized, based on site specific conditions. BMPs to be utilized may include, but are not limited to earthen berms, erosion control blankets, straw bale barrier, straw wattles, check dams, culvert and culvert inlet/outlet protection, silt fence, surface roughening and surface ripping. BMPs will be inspected at least every 14 days during the construction period and after precipitation events capable of causing erosion. Maintenance will be conducted as required and new BMPs will be installed if existing BMPs prove ineffective.</p>	
4	Material Handling and Spill Prevention	<p>Due to the proximity of a nearby surface water feature, Operator will employ various BMPs to ensure that wellsite materials do not migrate offsite or into the subsurface. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Waste product from maintenance will be containerized and transported offsite for disposal or recycling.</p> <p>If Operator completes well after drilling it, temporary tanks, separators, and other temporary facilities necessary to test productivity will be installed. Temporary production facilities will be installed [on the well pad] on temporary containment pads with fold-up walls and/or liners draped over dirt berm side-walls around all tanks and treaters/separators. While temporary production facilities and permanent production facilities are in use, Operator will conduct daily inspections of production equipment and tank levels to ensure there are no leaks or spills and respond immediately in the event of a spill. COGCC and other agency spill reporting requirements will be followed.</p> <p>Temporary facilities will be removed from the well pad as soon as permanent facilities are installed remotely, but shall not be in service for more than 60 calendar days after well completion activities. Temporary facilities will be cleaned, decommissioned and removed from the location within 30 calendar days after being taken out of service. Temporary facilities will not be installed if the well is abandoned during drilling operations (D&A).</p> <p>Operator will construct the [remote] permanent production facilities within lined secondary containment consisting of steel ring berms tied into an engineered synthetic liner to prevent the migration of potential contaminants into the underlying soils and groundwater in the event of a spill.</p>	
5	Construction	<p>Operator intends to construct 2 earthen pits adjacent to one another that will be used during drilling operations. The two pits will be separated by an undisturbed earthen wall. The smaller/shallower pit will be lined and used for fresh water storage. The larger reserve pit (drilling pit) will be unlined and used to capture drill cuttings during drilling operations. If shallow groundwater is encountered during construction of the reserve pit, Operator will notify COGCC that a liner will be installed or will halt construction of the pit and will notify COGCC that a closed-loop (above-ground tanks) will be used instead of the unlined reserve pit.</p>	

Total: 5 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2369261	OBJECTIVE CRITERIA REVIEW MEMO
2369273	LOCATION DRAWING
402149379	FORM 2A RESUBMITTED
402421331	FORM 2A REJECTED
402422751	OTHER
402422752	SURFACE AGRMT/SURETY
402422754	ACCESS ROAD MAP
402422758	LOCATION PICTURES
402422760	HYDROLOGY MAP
402422766	REFERENCE AREA MAP
402422777	REFERENCE AREA PICTURES
402422778	NRCS MAP UNIT DESC
402422780	NRCS MAP UNIT DESC
402422782	NRCS MAP UNIT DESC
402425346	CORRESPONDENCE

Total Attach: 15 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Final review complete.	08/06/2020
OGLA	Updated COA to make Form 2A for the WHP Misty 2-7 consistent with requirements for the WHP Misty 7-7 Location.	07/31/2020
OGLA	Waiting on a COA for the drilling pit lining requirements for the WHP Misty 2-7 well pad.	07/29/2020
OGLA	Passed Completeness.	06/22/2020
OGLA	Operator re-submitted Form 2A with revised attachments.	06/19/2020
OGLA (Rejected)	<p>REJECTED: This application has been reviewed by COGCC staff and cannot be approved based on the information submitted; therefore, the COGCC is rejecting this application consistent with the Rejection Process – Form 2 and 2A (May 21, 2019) posted in the From 2 and Form 2A Instructions section of our website. In compliance with § 24-61.1-108(1), C.R.S., the COGCC is returning this application to the applicant to remedy the deficiencies. The applicant may resubmit this application for COGCC review. In addition to all standard required information and attachments, the COGCC hereby confirms the following information is necessary prior to determination of completeness.</p> <p>1) Revised Location Drawing on topographic map base showing downsized 400' by 400' WHP Misty 2-7 wellpad shifted south and away from the intermittent drainage and slope, a 500 ft buffer radius, north arrow, a scale, legend, and all visible improvements within 500 feet of the Location.</p> <p>2) Revised Hydrology Map on topographic map base showing downsized 400' by 400' WHP Misty 2-7 wellpad shifted south and away from the intermittent drainage and slope, a 1,000 ft radius, north arrow, a scale, and a legend and all surface water features within 1,000 feet of the Location.</p> <p>3) Revised Access Road Map on a topographic mapbase showing downsized 400' by 400' WHP Misty wellpad shifted south and away from the intermittent drainage and slope, a north arrow, a scale, and a legend. If significant stormwater BMP are required, a location notation and description should be included on the map.</p>	06/12/2020

OGLA	OGLA staff requested a Construction Layout Drawing for this Form 2A since it is within 180 feet of an intermittent drainage to the north. Operator provided a construction layout drawing; however, it did not meet the requirements outlined in the guidance document for Construction Layout Drawings. Operator suggested that they could move the Location to the south and downsize the Location to 400' by 400' and re-submit attachments in lieu of a construction drawing. Staff informed the operator that would be an acceptable alternative; however, the Form 2A would meet rejection criteria and be rejected. Waiting for a response from the operator.	06/11/2020
OGLA	The Objective Criteria Review Memo (Doc #2369261) is attached to this Form 2A. Following additional analysis arising out of the Objective Criteria, the Director determined that this application meets the standard for the protection of public health, safety, welfare, the environment and wildlife resources set by SB19-181.	06/03/2020
OGLA	Uploaded Operator updated attachments for the Location Drawing, Access Road Map, Hydrology Map, and Reference Area Map.	05/07/2020
OGLA	Updated Form 2A with additional information and concurrence from the Operator. - Updated Construction BMP to include both drilling pits (freshwater and reserve pit) and liners. - Updated planned construction date and estimated interim reclamation date. - Operator indicates that they are working on updating Location Drawing, Reference Area Map, and Hydrology Map.	05/06/2020
OGLA	Operator provided additional information to update the General Housekeeping, Wildlife, Storm Water/Erosion Control, Material Handling/Spill Prevention, and Construction BMPs, added a drilling pit comment, date of plant species observation, and updated Cultural Setback Distances for the above ground utility, public road, and property line.	05/04/2020
OGLA	COGCC Staff conducted its technical review of this Form 2A Oil and Gas Location Assessment within the context of SB 19-181 and the required Objective Criteria. This Form 2A met Objective Criteria 5.c.	05/04/2020
OGLA	Distance from the well to the nearest public road should be 2074 based on the Highway 32 located due east of the Location. Distance from the well to the nearest property line appears incorrect. Please verify if this distance should correlate with the distance to the nearest public road.	11/13/2019
OGLA	Lincoln County is not regulating the siting of oil and gas locations. Changed the Local Government disposition to "NO." Moved the following to the Submit Tab: Stormwater Management Plans (SWMP) will be in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE).	10/28/2019
Permit	Passed Completeness.	08/26/2019

Total: 15 comment(s)