

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402460842

Date Received:

08/06/2020

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

477603

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KP KAUFFMAN COMPANY INC

Operator No: 46290

Phone Numbers

Address: 1675 BROADWAY, STE 2800

Phone: (303) 825-4822

City: DENVER

State: CO

Zip: 80202

Mobile: (720) 317-8161

Contact Person: Max Knop

Email: mknop@kpk.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402455022

Initial Report Date: 07/28/2020

Date of Discovery: 07/27/2020

Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNE SEC 1 TWP 1N RNG 68W MERIDIAN 6

Latitude: 40.086061

Longitude: -104.948976

Municipality (if within municipal boundaries): Dacono County: WELD

Reference Location:

Facility Type: OFF-LOCATION
FLOWLINE

Facility/Location ID No

Spill/Release Point Name: Peltier #2 Flowline

Well API No. (Only if the reference facility is well) 05- -

☒ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Sunny, warm

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☒ Livestock ☐ Public Byway ☒ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

KPK was notified at 7:27pm via emergency contact line that a release was observed near the Peltier #2 well (API #05-123-09060). KPK responded to the emergency call and immediately shut-in the to prevent any further release. After the well was shut-in, area was inspected and a trace amount of produced water was found to have surfaced via the 1" vent line near the rotary. Local fire department had also responded to the release notification and left location once it was confirmed the release had been stopped.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/28/2020	Weld County	OEM	-	On-line spill report
7/28/2020	Surface Owner	LAYG Investments, LLC	-	email notification

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 08/06/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL			<input checked="" type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER			<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): _____		Width of Impact (feet): _____	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
Delineation of the total horizontal and vertical extent of impacted soil has yet to be completed. Total extent will be based on excavation activities and soil screening results using PID and analytical results from collected soil samples. Soil samples will be collected from the release area and submitted for laboratory analysis of TPH, BTEX, pH, EC, and SAR. The analytical results and assessment of the extent will be provided in a supplemental report.			
Soil/Geology Description:			
Weld Loam, 1 to 3 % slope.			
Depth to Groundwater (feet BGS) 25		Number Water Wells within 1/2 mile radius: 6	

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Attachment Check List

Att Doc Num

Name

402460842	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402460858	SITE MAP
402460859	TOPOGRAPHIC MAP
402463115	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)