

Document Number:  
402194896

Date Received:  
10/01/2019

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10311 Contact Name: Charlie Dineen  
 Name of Operator: SRC ENERGY INC Phone: (720) 616.4300  
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301  
 City: DENVER State: CO Zip: 80202 Email: cdineen@srcenergy.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

**COGCC contact:** \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-12748-00  
 Well Name: SPOMER Well Number: 2-32  
 Location: QtrQtr: NWNE Section: 32 Township: 5N Range: 66W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: 68112  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.361790 Longitude: -104.801890  
 GPS Data: GPS Quality Value: 2.9 Type of GPS Quality Value: PDOP Date of Measurement: 06/03/2008  
 GPS Instrument Operator's Name: Coddy Mattson

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7298	7310	08/29/2019	B PLUG CEMENT TOP	6921
NIOBRARA	6996	7196	08/29/2019	B PLUG CEMENT TOP	6921

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	311	300	311	0	VISU
1ST	7+7/8	4+1/2	11.6	7,420	230	7,420	6,260	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6921 with 16 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 16 sks cmt from 6921 ft. to 6710 ft. Plug Type: CASING Plug Tagged:   
Set 10 sks cmt from 3900 ft. to 3768 ft. Plug Type: CASING Plug Tagged:   
Set 10 sks cmt from 2400 ft. to 2268 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at 4000 ft. with 43 sacks. Leave at least 100 ft. in casing 3900 CICR Depth  
Perforate and squeeze at 2500 ft. with 43 sacks. Leave at least 100 ft. in casing 2400 CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set 527 sacks half in. half out surface casing from 992 ft. to 0 ft. Plug Tagged:   
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 911 ft. 4+1/2 inch casing Cut and Cap Date: 09/03/2019  
\*Wireline Contractor: SPN Well Services \*Cementing Contractor: Ranger  
Type of Cement and Additives Used: 15.8# class g neat  
Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng  
Title: Sr. Regulatory Analyst Date: 10/1/2019 Email: cng@srcenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 8/9/2020

#### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402194896	FORM 6 SUBSEQUENT SUBMITTED
402194905	CEMENT BOND LOG
402194906	WELLBORE DIAGRAM
402194907	OPERATIONS SUMMARY
402194910	LOCATION PHOTO
402194913	GYRO SURVEY

Total Attach: 6 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 17 filed; 0 psi on bradenhead. 48 hour ops notice given. Form 7 reporting PA status. GPS location appears accurate on maps. Zones and casing history are consistent with approved intent. Procedure, WBD and tickets are consistent. Flowline registered	12/06/2019

Total: 1 comment(s)