

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/29/2020

Submitted Date:

08/02/2020

Document Number:

688308275**FIELD INSPECTION FORM**Loc ID 316961 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
233520	WELL	PR	02/01/2019	OW	121-05569	T R PETERSON 2	PR

General Comment:Routine Inspection

Inspector contacted operator about tank valves on the north side leaking and about "diapers" in east pit where there was a small amount of free oil (see attached photos). He will fix the middle tank valve first and said that the chemical amount sometimes causes oil to go to the pit. He has cleaned it up right away but needs to pick up the absorbant materials.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	maintain contents and quantity labels as they are weathering		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type			
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-867-1268

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 0		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric		
Corrective Action:		Date:	
Type: Pump Jack	# 1		

Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment: propane			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment: enardo valve					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment: maintain north side of tank's berm				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		,
Comment: west oil tank bottom valve is leaking (see attached photo)					
Corrective Action:					Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	same berms as 300 bbl produced water tank, operator was contacted on 7/29/2020			
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date: 08/25/2020

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 233520 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities									
Facility ID:	233520	Type:	WELL	API Number:	121-05569	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	5/1/2020 production reported to COGCC database.								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: CRPCorrective Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: YESComment: Minimal oil left after "diapers" used. Clean up materials in pit.Corrective Date: Type: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: CRPCorrective Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Date:

Anchor Trench Present:		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>	
Comment: <u>west pit</u>					
Corrective		Date:			
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID:	Lat:	Long:	
Reference Point: _____	Other: _____	Length: _____	Width: _____		
<u>Lining:</u>					
Liner Type:		Liner Condition:			
Comment: _____					
Corrective		Date:			
<u>Fencing:</u>					
Fencing Type: <u>None</u>		Fencing Condition:			
Comment: <u>CRP</u>					
Corrective		Date:			
<u>Netting:</u>					
Netting Type:		Netting Condition:			
Comment: _____					
Corrective		Date:			
Anchor Trench Present:		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>	
Comment: _____					
Corrective		Date:			

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402457723	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5215136
688308301	Fritzler Resources T R Peterson 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5215132