

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

Accident Tracking No.:

**402461336**

**WELL CONTROL REPORT**

As required by Rule 327.

**CONTACT INFORMATION**

1. OGCC Operator Number: 96850 4 Contact Name: Lynn Cass  
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 755-0083  
 3. Address: PO BOX 370 Fax: ( )  
 City: PARACHUTE State: CO Zip: 81635 Email: LCass@terraep.com

**WELL INFORMATION**

5. API Number: 05- 045-24209 6. County: GARFIELD  
 7. Well Name: FEDERAL 8. Welly Number: PA 432-13  
 9. Unit Name: \_\_\_\_\_ 10. Unit Number: \_\_\_\_\_  
 11. Location: QTRQTR: SESE Sec: 13 Twp: 6S Rng: 95W Meridian: 6  
 Lat: \_\_\_\_\_ Long: \_\_\_\_\_  
 12. Footage from Exterior Section Lines: Distance: \_\_\_\_\_ feet, Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet, Direction: \_\_\_\_\_  
 13. Field Name: PARACHUTE 14. Field Number: 67350

**CURRENT WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26+0/0	18+0/0	47	0	84	134	0	84	VISU
SURF	13+1/2	9+5/8	36	0	1,118	295	0	1,118	VISU

**WELL CONTROL INFORMATION**

17. Type of Well Control: Drilling  
 18. True Vertical Depth at Well Control Event:: 8149 feet.  
 19. Formation at Well Control Event: CAMEO COALS-  
 20. Formation Code: CAMMV  
 21. Shut-in Drill Pipe Pressure (SIDPP): 125 psi.  
 22. Shut-in Casing Pressure (SICP): 300 psi.  
 23. Mud Weight at Time of Well Control Events: 10.4 ppg.  
 24. Pit Gain: 15 lbs.  
 25. Time Shut-in: 05:10 AM Date Shut-in: 08/04/2020  
 26. Mud Weight Required for Well Control: 10.8 ppg.  
 27. Fluid Type of In-Flow: Gas  
 28. Comments (describe actions taken to provide well control in detail):

Rig was drilling at MD of 8911 (8149 TVD), when the driller observed a pit gain. Well was shut in and pressures were recorded with SIDPP-125 psi, and SICP-300 psi. The pit gain was 15 bbls. Gas was then circulated out using the drillers method. Mud weight was raised to 10.8 ppg in/out. Performed flow check and well was static. The rig then resumed to drilling operations. Well was drilled to TD of 10,112' with a 10.8-10.9 mw. Rig then POH and ran production casing with no issues and cemented in place. Released rig to next well.

**OPERATOR COMMENTS and SUBMITTAL**

Call with questions. Thank you.  
L. Cass - 970-755-0083

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Lynn Cass Email: LCass@terraep.com

Signature: \_\_\_\_\_ Title: Drlg Supt Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL**

<b><u>COA Type</u></b>	<b><u>Description</u></b>

**ATTACHMENT CHECK LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>

Total Attach: 0 Files

**GENERAL COMMENTS**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)