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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10539 Contact Name and Telephone: Kent Hejl
Name of Operator: Utah Gas OP LTD DBA Utah Gas Corp. No: (970) 629-2404
Address: 1125 Escalante Drive Email: khejl@utahgascorp.com
City: Rangely State: CO Zip: 81648
API Number: 05-103-65255-00 OGCC Facility ID Number: 232407
Well/Facility Name: Missouri CR. Unit Mancos A Well/Facility Number: 852
Location QtrQtr: SESW Section: 19 Township: 3S Range: 102W Meridian: 6PM

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		<u>700402740</u>

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
2396-2370

Wellbore Data at Time of Test

Injection/Producing Zone(s): N/A Perforated Interval: 2404-2414 Open Hole Interval: N/A

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" Tubing Depth: 2345 Top Packer Depth: N/A Multiple Packers? ☐ Yes ☐ No

Test Data

Test Date: 8-4-2020 Well Status During Test: TA Casing Pressure Before Test: 0 Initial Tubing Pressure: N/A Final Tubing Pressure: N/A
Casing Pressure Start Test: 376 Casing Pressure - 5 Min.: 376 Casing Pressure - 10 Min.: 376 Casing Pressure Final Test: 376 Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Rick Moran

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kent Hejl

Signed: [Signature] Title: Consultant

Date: 8-4-2020

OGCC Approval: [Signature] Title: Field Inspector

Date: 8-4-2020

Conditions of Approval, if any: Rick Moran