

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

Accident Tracking No.:

402459694

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

1. OGCC Operator Number: 96850 4 Contact Name: Steven Bumgarner
2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 549-3691
3. Address: PO BOX 370 Fax: ()
City: PARACHUTE State: CO Zip: 81635 Email: HP318@TerraEP.com

WELL INFORMATION

5. API Number: 05- 045-24209 6. County: GARFIELD
7. Well Name: FEDERAL 8. Welly Number: PA 432-13
9. Unit Name: _____ 10. Unit Number: _____
11. Location: QTRQTR: SESE Sec: 13 Twp: 6S Rng: 95W Meridian: 6
Lat: _____ Long: _____
12. Footage from Exterior Section Lines: Distance: _____ feet, Direction: _____ Distance: _____ feet, Direction: _____
13. Field Name: PARACHUTE 14. Field Number: 67350

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,118	295	0	1,118	VISU

WELL CONTROL INFORMATION

17. Type of Well Control: Drilling
18. True Vertical Depth at Well Control Event: 8149 feet.
19. Formation at Well Control Event: MESAVERDE
20. Formation Code: MVRD
21. Shut-in Drill Pipe Pressure (SIDPP): 125 psi.
22. Shut-in Casing Pressure (SICP): 300 psi.
23. Mud Weight at Time of Well Control Events: 10.4 ppg.
24. Pit Gain: 15 lbs.
25. Time Shut-in: 05:10 AM Date Shut-in: 08/04/2020
26. Mud Weight Required for Well Control: 10.8 ppg.
27. Fluid Type of In-Flow: Gas
28. Comments (describe actions taken to provide well control in detail):

Event summary on 8/04/2020 @ 05:10 HRS:

While drilling to MD of 8911' (8,149' TVD), the Driller observed a gain in the PVT. The well was shut in using the Pipe Rams against a closed choke. SICP and SIDPP were monitored/recorded for 30 mins. SCIP= 300 psi, SIDPP= 125 psi, Pit Gain= 15 bbls, OMW= 10.4ppg. The gas was circulated out using the Driller's method. The mud weight was then raised to 10.8 ppg. The well was flow checked after a 10.8 ppg was recorded in/out. The well was static. The well was resumed to operations.

OPERATOR COMMENTS and SUBMITTAL

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Steven Bumgarner

Email: HP318@TerraEP.com

Signature:

Title: Drilling Consultant

Date:

CONDITIONS OF APPROVAL

<u>COA Type</u>	<u>Description</u>

ATTACHMENT CHECK LIST

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

GENERAL COMMENTS

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)