



# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**August 26, 2019**

Company Name <b>Noble Energy</b>		Well Name and Number <b>ALLISON H04-03JI</b>		Field Ticket Number <b>3812-1215</b>
Address <b>2115 117th Ave.</b>		Well API# <b>05-123-20938</b>	District <b>Greeley CO 0928-120</b>	Engineer <b>CODY FORNENGO</b>
City/State/Zip Code <b>Greeley, CO 80631</b>		Latitude <b>40.259796</b>	Wireline Unit Number <b>WL 3812</b>	Supervisor/Engineer
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.670962</b>	Rig Name & Number or Crane Unit Number <b>SPN RIG #725</b>	Equipment Operator <b>K.FLETCHER</b>
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>			Equipment Operator	Equipment Operator

R U N	RUN DATA				NSS	S	I	O	T	L	J	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT																											
	Job Time	Shop Time	Leave Shop	Arrive Location																																								
	9:30	7:00	8:40	9:15								1.0	1000-100	08/26	Service Charge Cased Hole Unit																													
	9:20	9:35	9:20	9:35								1.0	1120-010	08/26	Packoff Operation Charge 0#-1000#																													
1	10:05	10:45	SURFACE	To 7,606'							X	7,606.0	1230-001	08/26	Bridge Plug Depth Charge																													
			CIBP (set @ 7,606')		2							1.0	1240-001	08/26	Bridge Plug Operation Charge																													
												1.0	1230-023	08/26	Standard Set Power Charge																													
2	10:50	11:20	SURFACE	To 7,606'							X	1.0	1250-005	08/26	Cast Iron Bridge Plug for 4 1/2" Pipe																													
			DB 25XS CEMENT (dump @ 7,606')		1							7,606.0	1230-007	08/26	Dump Bailer Depth Charge																													
												1.0	1240-007	08/26	Dump Bailer Operation Charge																													
3	11:25	12:00	SURFACE	To 6,858'							X	6,858.0	1230-001	08/26	Bridge Plug Depth Charge																													
			CIBP (set @ 6,858')		2							1.0	1240-007	08/26	Dump Bailer Operation Charge																													
4	12:05	12:30	SURFACE	To 6,858'							X	1.0	1240-001	08/26	Bridge Plug Operation Charge																													
			DB 25XS CEMENT (dump @ 6,858')		1							1.0	1230-023	08/26	Standard Set Power Charge																													
												1.0	1250-005	08/26	Cast Iron Bridge Plug for 4 1/2" Pipe																													
5	12:35	12:55	SURFACE	To 4,162'							X	6,858.0	1230-007	08/26	Dump Bailer Depth Charge																													
			CIBP (set @ 4,162')		2							1.0	1240-007	08/26	Dump Bailer Operation Charge																													
6	13:00	13:15	SURFACE	To 4,162'							X	6,000.0	1230-001	08/26	Bridge Plug Depth Charge																													
			DB 25XS CEMENT (dump @ 4,162')		1							1.0	1240-001	08/26	Bridge Plug Operation Charge																													
												1.0	1230-023	08/26	Standard Set Power Charge																													
												1.0	1250-005	08/26	Cast Iron Bridge Plug for 4 1/2" Pipe																													
7	13:40	13:50	SURFACE	To 2,500'							X	6,000.0	1230-007	08/26	Dump Bailer Depth Charge																													
			SQUEEZE GUN (shoot @ 2,500')		2							1.0	1240-007	08/26	Dump Bailer Operation Charge																													
8	14:00	14:10	SURFACE	To 2,000'							X	6,000.0	1190-010	08/26	Hollow Carrier Depth Charge (Expendable or Ported)																													
			SQUEEZE GUN (shoot @ 2,000')		2							20.0	1190-020	08/26	HSC Per Shot (Expendable or Ported) 0-6,000																													
9												6,000.0	1190-010	08/26	Hollow Carrier Depth Charge (Expendable or Ported)																													
10												20.0	1190-020	08/26	HSC Per Shot (Expendable or Ported) 0-6,000																													
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<table border="1"> <tr> <td>Begin Rig Down:</td> <td>14:10</td> <td>Finish Rig Down:</td> <td>14:20</td> </tr> <tr> <td>Leave Location:</td> <td>14:25</td> <td>Arrive Shop:</td> <td>15:00</td> </tr> <tr> <td>Operating Hrs:</td> <td>3:30</td> <td>Standby Hours:</td> <td>0:00</td> </tr> <tr> <td>Total Field Hrs:</td> <td>4:40</td> <td>Travel Time Hrs:</td> <td>1:10</td> </tr> <tr> <td>Total Trip Miles:</td> <td>25</td> <td>Lost Time Hrs:</td> <td>0:00</td> </tr> <tr> <td>Line Size:</td> <td>9/32"</td> <td>Line Length:</td> <td>22,000'</td> </tr> <tr> <td>Wellhead Volts:</td> <td>0</td> <td>Rig Volts:</td> <td>0</td> </tr> </table>															Begin Rig Down:	14:10	Finish Rig Down:	14:20	Leave Location:	14:25	Arrive Shop:	15:00	Operating Hrs:	3:30	Standby Hours:	0:00	Total Field Hrs:	4:40	Travel Time Hrs:	1:10	Total Trip Miles:	25	Lost Time Hrs:	0:00	Line Size:	9/32"	Line Length:	22,000'	Wellhead Volts:	0	Rig Volts:	0		
Begin Rig Down:	14:10	Finish Rig Down:	14:20																																									
Leave Location:	14:25	Arrive Shop:	15:00																																									
Operating Hrs:	3:30	Standby Hours:	0:00																																									
Total Field Hrs:	4:40	Travel Time Hrs:	1:10																																									
Total Trip Miles:	25	Lost Time Hrs:	0:00																																									
Line Size:	9/32"	Line Length:	22,000'																																									
Wellhead Volts:	0	Rig Volts:	0																																									
<b>WELL DATA</b>																																												
Casing Size:	4.5" 11.6#	Line Size:	N/A																																									
Tubing Size:	N/A	Drill pipe Size:	N/A																																									
Drill Collar Size:	N/A	Minimum I.D.:	N/A																																									
Fluid Level:	FULL	Deviation:	0																																									
Max. Temp:	220 DEG. F	Max. Pressure:	0																																									
Field Prints:	2	Final Prints:	2																																									
Comments:																																												
<b>SUB TOTAL</b>															\$																													
<b>TOTAL</b>															\$																													

P.O. Number  
AFE Number  
**RC# 422129076**

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
**TERMS: NET 30 DAYS.**  
 Concerning Irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.263 and NRC Part 39.77.  
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



Company	<u>Noble Energy</u>	Well Name and No.	<u>ALLISON H04-03JI</u>	Engineer	<u>CODY FORNENGO</u>
County	<u>WELD</u>	Date	<u>8/28/2019</u>	Ticket No.	<u>3812-1215</u>
District	<u>Greeley CO 0928-120</u>	Line Size	<u>9/32"</u>	Line Length	<u>22,000'</u>
Job Time:	<u>9:30 AM</u>	Shop Time:	<u>7:00 AM</u>	Leave Shop:	<u>8:40 AM</u>
Field Hrs.	<u>3:30:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>4:40:00</u>
Trip Miles	<u>25</u>	Leave Location:	<u>2:25 PM</u>	Arrive Shop:	<u>3:00 PM</u>
				Arrive Location:	<u>9:15 AM</u>
				Travel Time Hrs.	<u>1:10:00</u>

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes  No  If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes  No  If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes  No  If yes explain on Quality Control Analysis Form

Were there any accidents? Yes  No  If yes explain on Quality Control Analysis Form

Were there any near misses? Yes  No  If yes explain on Quality Control Analysis Form

**Well Information**

Casing Size	<u>4.5" 11.6#</u>	Liner Size	<u>N/A</u>	Tubing Size	<u>N/A</u>	Drill Pipe Size	<u>N/A</u>
Drill Collar	<u>N/A</u>	Minimum I.D.	<u>N/A</u>	Fluid Level	<u>FULL</u>	Deviation	<u>0</u>
Max. Temp.	<u>220 DEG. F.</u>	Max. Pressure	<u>0</u>				

**Run Data**

<b>RUN INFORMATION</b>		<b>*****REMARKS SECTION*****</b>	<b>*****DESCRIBE RUN DETAILS IN FULL *****</b>	
1 Time in	<u>10:05 AM</u>	Out	<u>10:45 AM</u>	RIH WITH CIBP FOR 4.5" CASING
From	<u>SURFACE</u>	To	<u>7,606'</u>	SET @ 7,606'
Service	<u>CIBP (set @ 7,606')</u>			POOH
2 Time in	<u>10:50 AM</u>	Out	<u>11:20 AM</u>	RIH WITH DUMP BAILER WITH 2SXS CEMENT
From	<u>SURFACE</u>	To	<u>7,606'</u>	DUMP @ 7,606'
Service	<u>DB 2SXS CEMENT (dump</u>			POOH
3 Time in	<u>11:25 AM</u>	Out	<u>12:00 PM</u>	RIH WITH CIBP FOR 4.5" CASING
From	<u>SURFACE</u>	To	<u>6,858'</u>	SET @ 6,858'
Service	<u>CIBP (set @ 6,858')</u>			POOH
4 Time in	<u>12:05 PM</u>	Out	<u>12:30 PM</u>	RIH WITH DUMP BAILER WITH 2SXS CEMENT
From	<u>SURFACE</u>	To	<u>6,858'</u>	DUMP @ 6,858'
Service	<u>DB 2SXS CEMENT (dump</u>			POOH
5 Time in	<u>12:35 PM</u>	Out	<u>12:55 PM</u>	RIH WITH CIBP FOR 4.5" CASING
From	<u>SURFACE</u>	To	<u>4,162'</u>	SET @ 4,162'
Service	<u>CIBP (set @ 4,162')</u>			POOH
6 Time in	<u>1:00 PM</u>	Out	<u>1:15 PM</u>	RIH WITH DUMP BAILER WITH 2SXS CEMENT
From	<u>SURFACE</u>	To	<u>4,162'</u>	DUMP @ 4,162'
Service	<u>DB 2SXS CEMENT (dump</u>			POOH
7 Time in	<u>1:40 PM</u>	Out	<u>1:50 PM</u>	RIH WITH 1' 3.125" SQUEEZE GUN 6SPF
From	<u>SURFACE</u>	To	<u>2,500'</u>	SHOOT @ 2,500'
Service	<u>SQUEEZE GUN (shoot @ 2</u>			POOH
8 Time in	<u>2:00 PM</u>	Out	<u>2:10 PM</u>	RIH WITH 1' 3.125" SQUEEZE GUN 6SPF
From	<u>SURFACE</u>	To	<u>2,000'</u>	SHOOT @ 2,000'
Service	<u>SQUEEZE GUN (shoot @ 2</u>			POOH



# Well Services

E-LINE

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**August 27, 2019**

Company Name <b>Noble Energy</b>		Well Name and Number <b>ALLISON H04-03JI</b>		Field Ticket Number <b>3812-1217</b>
Address <b>2115 117th Ave.</b>		Well API # <b>05-123-20938</b>	District <b>Greeley CO 0828-120</b>	Engineer <b>CODY FORNENGO</b>
City/State/Zip Code <b>Greeley, CO 80631</b>		Latitude <b>40.259796</b>	Wireline Unit Number <b>WL 3812</b>	Supervisor/Engineer
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.670962</b>	Rig Name & Number or Crane Unit Number <b>SPN RIG #725</b>	Equipment Operator <b>K.FLETCHER</b>
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>			Equipment Operator	

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	7:00	5:45	6:00	6:30						1.0	1000-100	08/27	Service Charge Cased Hole Unit		
	6:00	6:30	6:35	6:45						1.0	1120-010	08/27	Packoff Operation Charge 0#-1000#		
	7:15	7:25	7:15	7:25						6,000.0	1050-001	08/27	Jet Cutter Depth Charge		
1	From SURFACE	To 856'	JET CUT (cut @ 856')		2					1.0	1050-004	08/27	Jet Cutter Operation Charge for Casing		
2	Time in / From / Service / Time Out / To														
3	Time in / From / Service / Time Out / To														
4	Time in / From / Service / Time Out / To														
5	Time in / From / Service / Time Out / To														
6	Time in / From / Service / Time Out / To														
7	Time in / From / Service / Time Out / To														
8	Time in / From / Service / Time Out / To														
9	Time in / From / Service / Time Out / To														
10	Time in / From / Service / Time Out / To														
11	Time in / From / Service / Time Out / To														
12	Time in / From / Service / Time Out / To														
13	Time in / From / Service / Time Out / To														
14	Time in / From / Service / Time Out / To														
													<b>SUB TOTAL</b>		
													<b>LESS DISCOUNT</b>		
													<b>NON DISCOUNTED ITEMS</b>		
Begin Rig Down: 7:25		Finish Rig Down: 7:35													
Leave Location: 7:40		Arrive Shop: 8:10													
Operating Hrs: 0:30		Standby Hours: 0:00		2	0										
Total Field Hrs: 1:30		Travel Time Hrs: 1:00													
Total Trip Miles: 25		Lost Time Hrs: 0:00													
Line Size: 9/32"		Line Length: 22,000'													
Wellhead Volts: 0		Rig Volts: 0													
<b>WELL DATA</b>															
Casing Size: 4.5" 11.6#		Liner Size: N/A													
Tubing Size: N/A		Drill pipe Size: N/A													
Drill Collar Size: N/A		Minimum I.D.: N/A													
Fluid Level: FULL		Deviation: 0													
Max. Temp: 220 DEG. F		Max. Pressure: 0													
Field Prints: 2		Final Prints: 2													
													<b>SUB TOTAL</b>		
													<b>TOTAL</b>		
P.O. Number													AFE Number <b>RC# 422129076</b>		

**All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.**  
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Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



Company	<u>Noble Energy</u>	Well Name and No.	<u>ALLISON H04-03JI</u>	Engineer	<u>CODY FORNENGO</u>		
County	<u>WELD</u>	Date	<u>8/27/2019</u>	Ticket No.	<u>3812-1217</u>	Unit No.	<u>WL 3812</u>
District	<u>Greeley CO 0928-120</u>	Line Size	<u>9/32"</u>	Line Length	<u>22,000'</u>		
Job Time:	<u>7:00 AM</u>	Shop Time:	<u>5:45 AM</u>	Leave Shop:	<u>6:00 AM</u>	Arrive Location:	<u>6:30 AM</u>
Field Hrs.	<u>0:30:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>1:30:00</u>	Travel Time Hrs.	<u>1:00:00</u>
Trip Miles	<u>25</u>	Leave Location:	<u>7:40 AM</u>	Arrive Shop:	<u>8:10 AM</u>		

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes        No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No X If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size	<u>4.5" 11.6#</u>	Liner Size	<u>N/A</u>	Tubing Size	<u>N/A</u>	Drill Pipe Size	<u>N/A</u>
Drill Collar	<u>N/A</u>	Minimum I.D.	<u>N/A</u>	Fluid Level	<u>FULL</u>	Deviation	<u>0</u>
Max. Temp.	<u>220 DEG. F.</u>	Max. Pressure	<u>0</u>				

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

**\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\***

1 Time in	<u>7:15 AM</u>	Out	<u>7:25 AM</u>	RIH WITH JET CUTTER FOR 4.5" CASING
From	<u>SURFACE</u>	To	<u>856'</u>	CUT @ 856'
Service	<u>JET CUT (cut @ 856')</u>			POOH

2 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			

3 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			

4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			

5 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			

6 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			

7 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			

8 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			