

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400927806 Date Received: 12/14/2015				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10071</u> 2. Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u> 3. Address: <u>555 17TH ST STE 3700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>Mary Pobuda</u> Phone: <u>(303) 312-8511</u> Fax: <u>(303) 291-0420</u> Email: <u>mbarber@billbarrettcorp.com</u>
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5. API Number <u>05-123-40124-00</u> 7. Well Name: <u>Will</u> 8. Location: QtrQtr: <u>NENW</u> Section: <u>15</u> Township: <u>6N</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	6. County: <u>WELD</u> Well Number: <u>6-62-15-0461BH2</u> Range: <u>62W</u> Meridian: <u>6</u>
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Completed Interval

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>09/10/2015</u>	End Date: <u>09/23/2015</u>	Date of First Production this formation: <u>11/14/2015</u>
Perforations Top: <u>7110</u>	Bottom: <u>16066</u>	No. Holes: <u>1980</u> Hole size: <u>37/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>

55 STAGE FRAC;
 8,944,825 TOTAL LBS PROPPANT PUMPED: 8,386,385 LBS 20/40 SAND AND 558,440 LBS 100 MESH;
 166,395 TOTAL BBLs FLUID PUMPED: 165,739 BBLs FRESH WATER AND 656 BBLs 15% HCL ACID.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>166395</u>	Max pressure during treatment (psi): <u>9600</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.34</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.93</u>
Total acid used in treatment (bbl): <u>656</u>	Number of staged intervals: <u>55</u>
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): <u>17637</u>
Fresh water used in treatment (bbl): <u>165739</u>	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>8944825</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: <u>12/11/2015</u>	Hours: <u>24</u>	Bbl oil: <u>112</u>	Mcf Gas: <u>7</u>	Bbl H2O: <u>256</u>
Calculated 24 hour rate:	Bbl oil: <u>112</u>	Mcf Gas: <u>7</u>	Bbl H2O: <u>256</u>	GOR: <u>62</u>
Test Method: <u>flowing</u>	Casing PSI: <u>1151</u>	Tubing PSI: <u>652</u>	Choke Size: <u>11/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1520</u>	API Gravity Oil: <u>60</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6442</u>	Tbg setting date: <u>10/07/2015</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mary Pobuda

Title: Permit Analyst Date: 12/14/2015 Email mbarber@billbarrettcorp.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400927806	FORM 5A SUBMITTED
400927891	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• "Open Hole" corrected from YES to NO; casing is cemented.	08/04/2020

Total: 1 comment(s)