

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400927806

Date Received:

12/14/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: HIGHPOINT OPERATING CORPORATION
3. Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Mary Pobuda
Phone: (303) 312-8511
Fax: (303) 291-0420
Email: mbarber@billbarrettcorp.com

5. API Number 05-123-40124-00
6. County: WELD
7. Well Name: Will
Well Number: 6-62-15-0461BH2
8. Location: QtrQtr: NENW Section: 15 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 09/10/2015 End Date: 09/23/2015 Date of First Production this formation: 11/14/2015
Perforations Top: 7110 Bottom: 16066 No. Holes: 1980 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

55 STAGE FRAC;
8,944,825 TOTAL LBS PROPPANT PUMPED: 8,386,385 LBS 20/40 SAND AND 558,440 LBS 100 MESH;
166,395 TOTAL BBLS FLUID PUMPED: 165,739 BBLS FRESH WATER AND 656 BBLS 15% HCL ACID.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 166395 Max pressure during treatment (psi): 9600
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): 656 Number of staged intervals: 55
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 17637
Fresh water used in treatment (bbl): 165739 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 8944825 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/11/2015 Hours: 24 Bbl oil: 112 Mcf Gas: 7 Bbl H2O: 256
Calculated 24 hour rate: Bbl oil: 112 Mcf Gas: 7 Bbl H2O: 256 GOR: 62
Test Method: flowing Casing PSI: 1151 Tubing PSI: 652 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1520 API Gravity Oil: 60
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6442 Tbg setting date: 10/07/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mary Pobuda

Title: Permit Analyst Date: 12/14/2015 Email mbarber@billbarrettcorp.com
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Attachment Check List

Att Doc Num **Name**

400927806	FORM 5A SUBMITTED
400927891	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

Permit	• "Open Hole" corrected from YES to NO; casing is cemented.	08/04/2020
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Total: 1 comment(s)