

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/31/2020

Submitted Date:

08/01/2020

Document Number:

696103443**FIELD INSPECTION FORM**Loc ID 420599 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420600	WELL	TA	03/11/2020	OW	123-32643	BASHOR PC AA 09-22	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / CEMENTING** inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations / Cementing in progress. Final plug.

Battery: Inactive | Shut-down.

Inactive Battery SE corner GPS coordinates: 40.504389, -104.432704

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 420600 Type: WELL API Number: 123-32643 Status: TA Insp. Status: PA

CementCement ContractorContractor Name: SPN

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 1750' - 1335' - 0'Cement Volume (sx): 566 sxsGood Return During Job: YESCement Type: Class "G-Neat" 15.8#Comment:

Reference Form 42 doc. #402452559 indicates plugging start date: 07/27/2020. Approved.

Actual start of plugging operations: 07/30/2020.

Form 17 Bradenhead Test Report doc. #402457376 date: 07/30/2020.

SAFETY MEETING , CHECKED PRESSURES PRODUCTION CSG HAD 0 PSI WITH SLIGHT VACUUM AND THE SURFACE CSG WAS THE SAME 0 PSI SLIGHT VACUUM, RU WIRELINE RIH PERFORATE @ 1350' AND SET 4 1/2 CICR @ 1750' , RD WIRELINE TIH WITH STINGER TAG AND STING IN TO CICR, SAFETY MEETING RU CEMENTERS AND PUMPED 7 BBL FRESH WATER TO CIRCULATE 10 BBLS MUD FLUSH 5 BBLS SPACER FOLLOW WITH 185 SKS 15.8 PPG 1.15 YIELD 37.89 BBLS G-NEAT CEMENT SLURRY 22 BBLS MIX WATER PH 7-CHLORIDES LESS THAN 1 DISPLACED WITH 6.8 BBLS TO CREATE BALANCED PLUG LEAVING 31 SKS ON TOP OF CICR, POH TO 1335' REVERSE CIRCULATE AND FINISHED TOH LAYING DOWN TBG ON TRAILER A TOTAL OF 192 JTS, RU WIRELINE AND JET CUT CSG @ 777' , RD WIRELINE AND CIRCULATE TO CONDITION HOLE FOR 30 MINUTES GOT JUST A SMALL AMOUNT OF GAS BACK AND DID NOT LOOSE MORE THAN A COUPLE BBLS OF FLUID, CALLED IN GOT THE OK TO PUMP SURFACE PLUG, RU CEMENTERS AND PUMP 1 BBL TO CIRCULATE 10 BBLS MUD FLUSH 5 BBLS SPACER FOLLOW WITH 264 SKS 15.8 PPG 1.15 YIELD 54.07 BBLS G-NEAT CEMENT SLURRY 31.43 BBLS MIX WATER AT 7 PH AND CHLORIDES LESS THAN 1, DID GET CEMENT TO SURFACE ONLY 4 BBLS OVER ESTIMATED CAPACITY, RD CEMENTERS RD FLOOR ND BOP AND TOP OFF WITH 2.2 MORE BBLS MAKING A TOTAL OF 271 SKS FOR SURFACE JOB, NU WH SECURED WELL.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 07/31/2020 at approximately 09:40 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: BASHOR PC AA /09-22 Location ID: 420599 Well Name: Bashor PC AA 09-22 API: 05-123-32643 Location County: Weld County, Colorado Weather: Partly cloudy, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations / Cementing in progress. Final plug. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.504389, -104.432704</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	08/01/2020